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7	ILLINOIS EPA PUBLIC HEARING
8	DRAFT CAAPP and RCRA PERMITS
9	for
10	ONYX ENVIRONMENTAL SERVICES, SAUGET
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12	TAKEN July 22, 2003
13	Cahokia Village Hall
14	Cahokia, Illinois
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16	
17	HEARING OFFICER: Charles Matoesian
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19	COURT REPORTER: Cynthia A. Myers, CSR, CCR
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3 CHARLES MATOESIAN, Illinois EPA Hearing Offic
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Ladies and Gentlemen, my name is Charles Matoesian, I'm the hearing officer tonight. This hearing is being held by the Illinois Evironmental Protection Agency. This is the joint hearing of the Bureaus of Air and Land. The purpose of the hearing is to receive comments and data and answer questions from the public concerning two draft permits. Onyx Environmental Services, formally known as Trade Waste Incineration, has requested two permits from the Illinois Environmental Protection Agency. The facility is located at 7 Mobile Avenue in Sauget, Illinois. The facility has requested a Clean Air Act Permit Program Permit for its air emissions and renewal of their Resource Conservation and Recovery Act and Hazardous and Solid Waste Amendment Permit for the management of hazardous waste on site. The facility accepts, stores, and incinerates hazardous waste.

This hearing is being held on the provisions

of 35 Illinois Administrative Code Section 166

subpart A, and 35 Illinois Administrative Code
Section 705.182.

If you do not wish to speak at the hearing you may submit written comments, and in indeed lengthy comments or questions should be submitted and the Illinois EPA will answer in writing.

Written comments must be postmarked by midnight August 22, 2003. They need not be notarized but should be sent to myself, Charles Matoesian, that's M-A-T-O-E-S-I-A-N, as in Nancy, Illinois EPA Hearing Officer, at 1021 North Grand Avenue East, P.O. Box 19276, Springfield, Illinois, 62794-9276. This information is all available in the notice that was placed in the newspaper.

In addition, restrooms are on either side of the room and there's a drinking fountain just outside of the closed doors, and also a soda machine. We will start with some presentations by staff from the Illinois EPA and United States EPA, then we will take written -- or comments from the public, and after people have spoken we will take general questions from the public.

In addition, I will note that there are members from the company involved who may answer questions as well. Please come up to the

microphone there when you speak your comments and also please clearly state and spell your last name for the record because the court reporter must get everything down on the record for it to be preserved. I'll start then with Ted Dragovich from the Illinois EPA.

## TED DRAGOVICH, Permit Unit Manager

(BY MR. DRAGOVICH): Thank you. Good evening, my name is Ted Dragovich. I am the manager of the Disposal Alternatives Unit for the Bureau of Land. Before we discuss the specifics of these permits, I would like to explain a little bit about RCRA. "RCRA" is an acronym for the Resource Conservation and Recovery Act. That was a law which was passed by Congress in 1976. Its purpose is to deal with hazardous waste issues.

RCRA imposes requirements on people who manage hazardous waste from the time it is generated through its storage, treatment, or placement in a landfill. Facilities that manage hazardous waste must first obtain a permit, unless they meet one of the permit exemptions in the regulations.

Permits are very specific about what types of

activities are allowed at the facility. Permits are usually issued for ten years. Prior to expiration the facility operator must submit a renewal application. If the application is complete, the facility may continue to operate after the permit has expired, until the IEPA makes a final decision on the application.

decision.

Tonight we are here to discuss a draft permit for the renewal of the permit for the Onyx incinerator.

In this case the application was five volumes of information. As we go through the application we make sure that their design and operating procedures will meet the federal RCRA regulations as well as any more stringent state regulations.

We send a list of deficiencies to the applicant who then must respond with additional information.

After we go through this process a couple of

In this particular case, regulatory changes were occurring at the same time we were reviewing the application. These changes were designed to coordinate the emissions requirements between RCRA and the Clean Air Act. As a result a compliance

times, we have enough information to make a permit

## RIVER BEND REPORTING (618) 466-8558

schedule was included in the draft permit to
ensure that applicant complied with new air
emission standards as soon as possible. The draft
permit also includes a schedule and procedure to
restrict emissions of metals before the final
emissions standards are achieved. Because of the
changing regulations and the required coordination
between the various Agencies and programs involved
with this faclity, it has been a long process; but
we have developed a draft permit.

It is our obligation as the issuing Agency to prepare a draft permit and call a public hearing. That is why we are here tonight; to get your comments on the draft permit. We are required to issue a public notice of our draft decision and the time and location of the hearing at least 45 days before the hearing is held. After the hearing the record is left open for thirty days to allow all interested citizens and the company to comment on the draft permit. At that point we will consolidate the comments and address them.

Now that may lead to changes to the draft permit or the permit may stay the same. Our response and final decision will take at least thirty days to prepare, depending on how extensive the comments

1	are.
2	At this time I would like to introduce Mary
3	Riegle who will give you some specific technical
4	information on the requirements in the proposed
5	permit.
6	
7	MARY RIEGLE, Permit Reviewer
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9	(MS. RIEGLE): Good evening, my name is Mary
10	Riegle. I am an environmental engineer with the
11	Illinois Environmental Protection Agency.
12	On November 4, 1997, Onyx Environmental
13	Services submitted a Part B renewal application to
14	store and incinerate wastes. Onyx is an existing
15	facility that has been operating since 1979. No
16	expansions or significant changes to the operation
17	are proposed. The application consists of a Part
18	A application, a description of the facility, and
19	waste management operations, a contingency or
20	emergency response plan, a training plan for
21	employees, a closure plan, a waste analysis plan,
22	and detailed process information.
23	The application was reviewed by both the
24	federal and state Environmental Protection
25	Agencies to determine whether the company has

demonstrated that it can handle specific hazardous wastes within the stringent requirements of RCRA. Since the IEPA and USEPA found the application meets the technical requirements, the Agencies were required to draft or propose a permit for the facility.

On June 3, 2003, a draft permit was issued to Onyx. Today, the Agencies are going to the public with this tentative decision and requesting input on the draft permit.

Onyx recieves hazardous and non-hazardous wastes for repackaging, bulking, and incineration. These wastes may either be solids, liquids, or sludges. They can be received in tank trucks, rail cars, or containers. Wastes from bulk trucks are pumped into tanks for storage or fed directly to the incinerator. All unloading and storage areas must have secondary containment systems, consisting of leakproof concrete structures designed to collect spills. These areas will be inspected routinely for spills or damage. The volume of these containment systems must be equal to the largest tank in the area of 10 percent of the total volume of the containers stored in the area.

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The Onyx facility has a total of three

operating hazardous waste incineration units.

Units No. 2 and No. 3 are fixed hearth, duel

champer type incinerators. Unit No. 4 is a

transportable rotary kiln.

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This permit would require the facility to follow specific procedures in order to operate safely. These procedures include the waste analysis procedure, the employee training program, and emergency response plan. The waste analysis plan ensures that only wastes which can be properly handled are accepted at the facility. Waste which do not meet the acceptable criteria are refused. Once a waste has been evaluated and deemed acceptable, it can be transported from the generator to the facility. At the facility, the waste is again analyzed to ensure that it is the same as the approved waste. Wastes which do not meet the facility's acceptance criteria or conform to the initial pre-acceptance analysis, must be rejected.

The training plan and numerous safety systems and devises at the facility ensure that the employees are properly trained for their jobs and in emergency procedures, and that the hazards

associated with handling hazardous wastes are minimized.

The facility's contingency plan is designed to provide guidance for a quick, efficient response in the event of a spill, fire, or other type of emergency. The contingency plan is provided to local emergency response groups to provide local authorities with the information necessary to deal with an emergency which may impact areas off-site.

Onyx has provided a copy of the contingency plan to the local police and fire departments, emergency response teams, and some area hospitals.

Onyx must review the contingency plan with each group annually to ensure that all personnel involved in an emergency situation are familiar with the facility, the types of wastes handled by the facility, and the contingency plan. As part of the review of the facility's emergency response procedures, the Agency required the facility to model an off-site air release so that local emergency response teams can evaluate the impact this type of situation may have on the community.

The company must properly maintain records of waste tracking documents (or manifests), employee training, inspection records, records of operating

conditions, and any incidents, and the maintenance records of the containment systems and equipment.

The company must also perform an investigation into all waste management activities, past and present, to determine if these activities have impacted the environment, (either the land or groundwater). This is called corrective action and addresses the entire facility, including those areas which are not covered through this permitting action.

The renewal permit contains a compliance schedule. The purpose of the compliance schedule is to bring the facility in to compliance with the new MACT standards as soon as possible. The timeframes have been kept to a minimum considering the amount and complexity of work. It will result in testing and emissions monitoring to be transferred from the RCRA permit to the Clean Air Act permit. It will also result in new metals limits and other constituents consistent with the Clean Air Act Permit.

Air emissions are controlled through waste feed limitations, emissions monitoring, and air pollution control equipment. Waste feed is limited by both amount of waste fed per hour and

concentration of contaminants in the waste. The permit also requires a waste feed cut-off system which would stop any waste feed into the incinerator when certain operating conditions are not met.

Onyx is required to monitor certain emission limits. The facility operates a dry scrubber system, carbon injection unit, and lime injection unit to control air emissions.

In addition to Onyx's own inspections, the facility will be inspected routinely by our inspectors to ensure the facility's compliance with all RCRA requirements. The Illinois EPA has the authority to inspect the facility at any time without advance notice.

The purpose of this public hearing is to gather the public's comments on the draft permit. After the hearing, the record is left open for 30 days to allow all interested citizens, as well as the company, to submit comments on the permits.

After the comment period is closed, the

Agency will consolidate the comments and address
each one. Changes will be made to the draft
permit if the Agency receives comments which
identify technical issues that were not adequately

1	addressed. If no technical issues are identified,
2	no changes to the draft permit will be made. The
3	response to comments will probably take about 30
4	days, depending on how extensive the comments are
5	and how much work is involved for the Agency.
6	Thank you.
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8	JIM BLOUGH, Permit Reviewer
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10	(BY MR. JIM BLOUGH): Good evening, my name is
11	Jim Blough, I am a permit writer in the Waste
12	Management Division of the United States
13	Environmental Protection Agency located in
14	Chicago, Illinois, My purpose here today is to
15	discuss the USEPA portion of the RCRA permit for
16	the Onyx facility in Sauget, Illinois
17	As you have previously been told, the RCRA Act
18	of 1976 was amended in 1984. The 1984 Hazardous
19	and Solid Waste Amendments, known as HSWA, imposed
20	further requirements for the management of
21	hazardous waste.
22	The State of Illinois has received
23	authorization to administer several but not all
24	HSWA provisions. Those conditions for which the

25 State has not been yet authorized must be issued

by the USEPA. At the present time the State of
Illinois is not authorized for the implementation
of regulations found in 40 CFR Part 264 Subpart
CC. Onyx Environmental Services have three
regulated units that fall under Subpart CC. The
units are containers, tanks, and miscellaneous
units.

The first set of the federal conditions deal with container storage which falls under what is known as Level 1 controls and require Onyx to meet the applicable U.S. Department of Transportation regulations.

The second part of the permit deals with Tanks Requirements. Under this condition the tanks design capacity of each tank must be less than 75 m3 and the maximum vapor pressure must be less than 76.6kPa. The hazardous waste in the tank shall not be heated to a temperature that is greater than the temperature at which the maximum vapor pressure of 76.6kPa is determined. The hazardous waste in the tank shall not be treated by any waste stabilization process.

The condition also has a closed vent system and control devise requirements which is controlled by the Carbon Absorption System. The permit requires

1	that Onyx comply with the applicable waste testing
2	and storage requirements prior to all off-site
3	shipment of waste and prohibited from having
4	bypass devises that could be used to divert the
5	gas or vapor stream to the atmosphere before
6	entering the control device. The final set of
7	Federal conditions address the Miscellaneous Unit
8	Drum and Labpack Boxes Requirements. The permit
9	requires Onyx to:
10	1. Maintain these areas at a slightly negative
11	prsesure under both ventilation and inerting
12	modes;
13	2. Maintain an oxygen deficient condition of
14	less than 5 percent oxygen under the inerting mode
15	and;
16	3. The fan discharge must be incinerated in
17	the permitted on-site incinerator (Unit No. 3).
18	At this time I would like to introduce Gary
19	Victorine.
20	
21	GARY VICTORINE, Incinerator Specialist
22	
23	(BY MR. VICTORINE): Good evening. My name
24	is Gary Victorine. I am an engineer with the
25	USEPA Region 5 up in Chicago. Up at Region 5 I

coordinate and track the RCRA permitting of hazardous waste incinerators and other devices that burn hazardous waste.

I'd like to focus on several issues this evening. First, I'd like to provide a bit of history on the regulations regarding hazardous waste incinerators, and also tell you about how those rules are currently in transition. And second, I'd like to talk about how risk assessment has been part of the regulatory picture, both in general and in the specific case of the Onyx facility.

The Resource Conservation and Recovery Act (RCRA) requires the USEPA to develop national standards for hazardous waste combustion facilities that are protective of human health and the environment. In addition, Section 3005(c)(3) of RCRA contains language we commonly refer to as the "omnibus provision", which gives the USEPA and the authorized States the authority to include additional terms and conditions in each RCRA facility permit, as necessary, to protect human health and the environment.

In 1981 the USEPA issued RCRA combustion standards for incinerators. Since that time,

however, additional information has become available which suggested that those standards may not have fully addressed the potential risk from indirect exposures to emissions. Now indirect exposures can occur as a result of contact with contaminated soil, plants, water, or food.

Because of our concern regarding indirect exposures, the USEPA strongly recommended in its 1994 Hazardous Waste Minimization and Combustion Strategy that site-specific risk assessments be conducted for each combustion facility seeking a RCRA permit.

Permitting authorities could then use the results of the Site-specific Risk Assessments to determine, on a case-by-case basis, whether the operation of the incinerator in accordance with the standards would be protective of human health and the environment. In those cases where a RCRA permitting authority identified a potentially significant risk, it could invoke the "omnibus authority" and augment the RCRA permit with additional conditions.

In 1999 the USEPA revised and updated its national standards for hazardous waste-burning incinerators and other devices. The USEPA's final

standards were promulgated on September 30, 1999, increasing control over emissions of hazardous air pollutants at 172 incinerators, cement kilns, and lightweight aggregate kilns operating in the United States.

These facilities burn about 80 percent of the 4 million tons of hazardous waste being combusted each year. The remaining 15 to 20 percent of waste is burned in industrial boilers and other types of industrial furnaces that will be addressed in a future rulemaking.

The new standards are based on the concept of Maximum Achievable Control Technology (M-A-C-T, or "MACT"), an approach required by the CAA. MACT reflects the maximum degree of hazardous air pollution reduction that can be achieved considering the availability, current use, costs, and environmental impacts of various emissions control technologies. The MACT standards limit emissions of dioxins and furans, mercury, the semi-volatile metals cadmium and lead; the low-volatile metals, aresenic, beryllium, and chromium; particulate matter, hydrochloric acid and chlorine, hydrocarbons, and carbon monoxide.

The new rule was unusual under the joint

authority of the Clean Air Act and the Resource
Conservation and Recovery Act. The final rule
ensures that combustion facilities will be able to
avoid two potentially different regulatory
compliance schemes by integrating the monitoring,
compliance testing, and record keeping
requirements of the Clean Air Act and Resource
Conservation and Recovery Act into one permit—
the Title V Clean Air Act permit. The new MACT
rule and the Title V permit will replace the RCRA
permit as the primary regulatory tool regarding
hazardous waste incinerators.

Certainly, RCRA permits will continue to be required, but once a facility demonstrates compliance with the MACT rule, it may petition to remove permit conditions from its RCRA permit covering the combustor. Generally, the only exception would be the situation where additional, site-specific permit conditions regarding the incinerator are needed to protect human health and the environment, in which case those conditions would remain in the RCRA permit or could be added to the RCRA permit.

Since the MACT standards are technology-based instead of being risk-based, the USEPA performed a

national or nationwide risk assessment to

determine whether or not the standards also

satisfied the RCRA mandate to protect human health

and the environment. This national risk

assessment was a multimedia, multipathway

analysis, addressing both human health and

ecological risk.

Based on this national risk assessment, the USEPA concluded that the technology-based MACT standards met the protectiveness requirement of RCRA. Because of this, the Agency concluded that risk assessments would, in general, no longer be needed for hazardous waste combustion facilities.

Although comprehensive, the national risk assessment did contain several uncertainties and limitations, and as a result, the USEPA could not conclude that the MACT standards would be protective of human health and the environment in all cases. Thus, in some cases, a site-specific risk assessment may still be necessary to confirm whether operation of a particular hazardous waste combustor in accordance with the MACT standards will be protective.

In order to assist the Illinois EPA in evaluating whether or not the new MACT standards

will be fully protective for this particular facility in this particular location, the USEPA conducted a screening risk analysis. In addition, because Onyx will not have to comply with the new MACT standards until June 30, 2004, the screening assessment was also used to develop certain emission restrictions which could be included in the RCRA permit in the short term.

We refer to this risk analysis as a screening analysis for two reasons. First, it focused only on those pollutants which the USEPA believes at this time to have a likelihood of exceeding acceptable levels for chronic toxicity or increased cancer risk.

And second, it is a screening in the sense that several simplifying assumptions have been made in the process of conducting the assessment, causing it to err on the side of over-predicting risk.

A more detailed evaluation would generally be expected to result in lower predicted risk.

Screening analyses are generally used as a first step in the risk evaluation process and can be used to determine whether a more detailed risk analysis is called for.

At this time, based on our experience with the findings of similar risk assessments, USEPA Region 5 has chosen to focus specifically on the potential health impacts of polychlorinated dibenzodioxins and polychlorinated dibenzofurans, more commonly called dioxins and furans, plus the specific toxic/carcinogenic metals regulated under the new USEPA regulations.

The general model for the risk assessment analysis is contained in the USEPA's 1998 Draft Human Health Risk Assessment Protocol for Hazardous Waste Combustion Facilities, which is available on our website.

Because the evaluation of multiple chemicals, multiple exposure pathways, and multiple fate and transport processes is a very challenging exercise, a commercial computer software program was utilized to run the risk assessment model. For this project, we used the software system called Integrated Risk Assessment Protocol (or "IRAP"), developed by Lakes Environmental Software of Waterloo, Ontario. IRAP was expressly designed to closely follow the recommendations, chemical-specific paramaters, and fate and transport algorithms given in the USEPA's 1998

1 combustion risk assessment guidance.

2 As for the findings of the risk screening, 3 first with respect to dioxins and furans:

Using actual emission data provided by the facility, preliminary calculations predicted that the potential increased risk of cancer from dioxins/furans would be well below the Agency's typical action level of level of 1 in 100,000. The USEPA is not at this time recommending any further reductions in dioxins/furans emissions.

With respect to toxic/carcinogenic metals, the Hazardous Waste Combustion-MACT Rule regulates emission concentrations of the metals arsenic, beryllium, chromium, lead, cadmium, and mercury, because of the Agency's findings, as discussed in the preamble of that rule, is these metals present a greater potential threat than others generally omitted from a hazardous waste incinerator. The preamble further concludes that emissions of the other toxic and carcinogenic metals will be adequately restricted via the new particulate emission limit contained in that rule. However, because the HWC-MACT Rule singles out these six metals, we singled them out in this risk screening.

Some of these metals have potential toxic effects, and others are considered to be carcinogenic. For those that are toxic, the total calculated impacts of a metal were compared to a value of 25 percent of the Hazard Index . . . That is, only allowing the incineration facility to subject a person to 25 percent or less of the maximum exposure thought to be safe. For those metals thought to cause cancer, the results were compared to a maximum increased cancer risk target value of 1 in 1,000,000.

I've got a little bit on lead here but I won't go into it in the interest of time. Lead needs to be looked at a little bit differently.

And also for metals, rather than starting with emissions and then calculating impacts and risks, we conducted the assessment in reverse.

Region 5 started with the impacts and risks considered acceptable, and then worked the risk model backwards to determine what emissions would result in those ground-level concentrations and impacts. In this way, the analysis eventually resulted in a set of suggested metals omission limits.

Now, because actual metals emissions coming out

the stack are difficult to measure on a routine basis, RCRA permits have generally, instead, imposed restrictions on the quantity of metals fed into the incinerator. The relationship between what is fed into the incinerator and what is emitted out the stack is established via testing which measures both feed and emissions simultaneously. In the case of the Onyx facility, feed limits were developed based on removal efficiencies demonstrated during previous stack testing for the various regulated metals. 

When the Onyx facility complies with the MACT rule, currently scheduled for June 30 of next year, the feed rates of these metals will be precisely tracked and averaged continuously by computer. Until that time, the RCRA permit imposes manual techniques and administrative controls to achieve the appropriate feed limits.

After Onyx begins complying with the MACT standards and conducts its MACT compliance test, and after it submits the results of the compliance test, the regulations state that it can petition the Illinois EPA to remove most of the incinerator conditions from the RCRA permit. The Illinois EPA will at that time evaluate the test results to

1	determine if some conditions should remain in the
2	RCRA permit.
3	Thank you very much for coming out and
4	participating in this meeting tonight.
5	
6	ROBERT W. BERNOTEIT, CAAPP, Unit Manager
7	Permit Section, Bureau of Air
8	
9	(BY MR. BERNOTEIT): Good evening, ladies and
10	gentlemen, my name is Bob Bernoteit, an acting
11	Unit Manager in the Division of Air Pollution
12	Control Permit Section. I will now give a brief
13	summary of the type of permit we are here to
14	provide information to you on. We, of course,
15	are also here to listen to your concerns and to
16	answer any questions that you may have. But
17	first, some background on the permit.
18	The 1990 Clean Air Act amendments created a
19	federal operating permit program known nationally
20	as Title V. This program, known in Illinois as
21	the Clean Air Act Permit Program, (CAAPP), focuses
22	on the industrial sources of air pollution of
23	greatest concern. Again, CAAPP is an acronym for
24	Clean Air Act Permit Program. CAAPP and Title V
25	are synonymous terms and are interchangeable in

Illinois. That is, we refer to the permits that
result from this program as both Title V permits
and CAAPP permits.

The CAAPP requires that a single permit be issued to each affected source that covers all emission units and activities at the source.

Before a source could have many as 100 permits in some cases. Onyx has had as many as 18 state separate air operating permits. This often causes confusion and permit conflicts. The single, all-inclusive permit strategy required by Title V simplied the process down to a single, enforceable document. These CAAPP permits are very detailed in scope and range in size from 50 to 1,000 pages.

The typical size of an operating permit before the CAAPP was only 1 to 5 pages. Onyx's draft permit is 165 pages. The state operating permits for Onyx's Units 2 and 3 were 5 pages each.

The IEPA has committed in writing to USEPA to issue its remaining CAAPP permits by the end of this year -- 2003.

The issuance of a Title V permit triggers many benefits that assist in the compliance and enforcement of applicable requirements. Some of these benefits are:

- All requirements are consolidated in a single
  permit;
- All conditions in the permit, with the
  exception of those for fees, are federally
  enforceable, state enforceable, and enforceable by
- Often times more monitoring is required, if not, the permit at least provides a check that current monitoring is appropriate.
- 10 The more reporting required -- allows a

  11 periodic self-check by the source of compliance.

  12 The big 4 reporting requirements:
- 13 1. Reporting of Deviations.

the public;

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- 14 2. Semi-Annual Monitoring Report;
- 3. Annual Compliance Certification, which is

  one of the main tools for compliance and it only

  becomes required after the Title V permit is

  issued. This is one of the primary drawbacks of

  CAAPP permits not being issued as quickly as

  possible.
  - 4. Annual Emissions Report -- many may say
    this is already required, and it is, but once the
    CAAPP permit is issued there becomes available to
    the IEPA a single document to cross-check with the
    Annual Emissions Report numbers for compliance.

Both the semi-annual reporting and the annual compliance certification only become required after the issuance of the permit.

Also, I wanted to share with you what the USEPA says about Title V permits: The purpose of the Title V permits is to reduce violations of air pollution laws and improve enforcement of those laws. Title V permits do this by:

- 1. Recording in one document all of the air pollution control requirements that apply to the source. This gives members of the public, regulators, and the source, a clear picture of what the facility is required to do to keep its air pollution under the legal limits.
- 2. Requiring the source to make regular reports on how it is tracking its emissions of pollution and the controls it is using to limit its emissions. These reports are public information, and you can get them from the permitting authority.
- 3. Adding monitoring, testing, or record keeping requirements, where needed, to assure that the source complies with its emission limits or other pollution control requirements.
- 4. Requiring the source to certify each year

1	whether or not it has met the air pollution
2	requirements in its Title V permit. These
3	certifications are public information.
4	5. Making the terms of the Title V permit
5	federally enforceable. This means that the EPA
6	and the public can enforce the terms of the
7	permit, along with the State.
8	I will now go into what this permit does and
9	does not do: The permit does not do:
10	This permit does not allow any increase
11	emissions above those previously allowed.
12	This permit does not allow the construction of
13	any new equipment or the modification of any
14	existing equipment.
15	What this permit does do:
16	This permit establishes new conditions that
17	must now be adhered to as a result of the issuance
18	of this permit.
19	Whereas all previous permits were only
20	enforceable by the IEPA and USEPA, this permit is
21	now enforceable by the public.
22	This permit established new reporting
23	requirements and self-monitoring requirements that
24	are an integral part of the Title V program.

This permit is required to be issued under the

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1 National 1990 Clean Air Act Amendment -- Title V.

This permit is considered the primary

compliance tool for monitoring and verifying

compliance of the source.

Now some comments on tonight's hearing. We are here to provide you information and perhaps most importantly, to listen to your comments and concerns. Your comments can, and often do, affect the content of the permit or even the final action that is to be taken on the application. So please, make your concerns known to us.

It is also important that you make known your concerns in order to retain your rights should you wish to object to the CAAPP permit. In explanation, the issues that you may cite in a petition to object to the CAAPP permit may be limited to those issues that you have previously raised. Therefore, again, it is important that you identify in writing any concerns that you may have here tonight. If not here, let us know prior to the closing of the hearing record, which will be around 30 days from tonight. You may submit such comments concerning the draft CAAPP permit via a letter or e-mail to the Illinois EPA, Bureau of Air, Permit Section.

1	And finally, I want to give you some
2	information on what comes next after tonight's
3	hearing. The hearing record will close in roughly
4	30 days from tonight. We will then generate a
5	proposed CAAPP permit and send this to the USEPA
6	for their 45-day review period. This proposed
7	CAAPP permit will also show up on our website when
8	we send it to the USEPA.
9	The public has 45 days from the close of the
10	USEPA 45 day review period in which to petition
11	the USEPA to object to the CAAPP permit.
12	After the USEPA review period expires, we will
13	take final action on the CAAPP permit. Roughly
14	around the time we take final action on the CAAPP
15	permit we will mail out the Hearing Responsiveness
16	Summary. This document will also appear on our
17	website.
18	That concludes my opening remarks and I'd like
19	to turn it over to Anatoly Belogorsky.
20	
21	ANATOLY BELOGORSKY, Permit Reviewer
22	
23	(BY MR. BELOGORSKY): Good evening, Ladies
24	and Gentlemen. My name is Anatoly Belogorsky and
25	I am an environmental protection engineer with the

Illinois Environmental Protection Agency at

Springfield. I have been working in the Permit

Section of the Division of Air Pollution Control

for more than nine years.

I would like to thank everybody for coming here to express your interest in the environmental issues concerning Onyx Environmental Services

Title V proposed permit. I will briefly discuss significant emission units of the proposed permit along with uniqueness of this source from the regulatory standpoint.

Onyx Environmental Services in Sauget is a treatment, storage, and disposal facility, which accepts offsite generated waste for further disposal through incineration.

The Illinois EPA had received the application for a Clean Air Act Permit for Onyx Environmental Services on September 7, 1995. The draft permit has been prepared based on the source requiring a Clean Air Act Permit as a major source of hazardous and pollutant emissions.

The draft permit for Onyx contains nine sections. These sections establish total emissions allowed at this site from stationary emission units, describe applicable and non-applicable

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regulations, unit-specific conditions, emission limitations for individual emission units at this source, testing, record keeping, monitoring, and other requirements needed for demonstration compliance with applicable state and federal rules.

Significant Emission Units, as established in Section 4, include the following: 1) Three Hazardous Waste Combustors; 2) Material Processing Areas; 3) Drum Crusher; 4) Storage Tanks for Liquid Wastes; 5) Bulk Solid Waste Storage Facility; 6) Fugitive Emissions; and 7) Boiler.

Total permitted emissions of regulated air pollutants, as described in Section 5, are established at the following rounded levels in tons per year; VOM -- 47 tons; sulfur dioxide -- 66 tons; particulate matter -- 47 tons; nitrogen oxides -- 97 tons; and hazardous air pollutants, not included in VOM or PM -- 52 tons. This source is considered as a major source for hazardous air pollutants emitted from the stationary emission units operated at this site.

Section 7 determines applicability and non-applicability of state and federal regulations for significant emission units described in

Section 4. Permit conditions of this section also establish appropriate compliance procedures, including inspection practices, testing, monitoring, record keeping, and reporting requirements. The Permittee must carry out these procedures on an on-going basis to demonstrate that this source operates within the limitations set by the permit.

Hazardous Waste Incineration operation is the centerpiece of this source. By June 30, 2004, these incinerators shall demonstrate full compliance with 40 CFR Part 60, Subpart EEE, Hazardous Waste Combustions, Milestones of such compliance are established in the Compliance Schedule of Section 7.

The complexity of drafting this permit lies in the unique nature of this facility where different Federal Standards historically being applied prior to the compliance date of the newly promulgated MACT standard for Hazardous Waste Combustion. These interim rules were promulgated under the joint authority of the Clean Air Act and the Resource Conservation and Recovery Act (RCRA). MACT standard will be implementing a transition from the RCRA permit mechanicsm to the Clean Air

Act Title V permit mechanism as articulated in the Subpart EEE and any relevant amendments.

It is important to remember that this permit transition is only for the air emissions USEPA is regulating under MACT rule. All other components of the RCRA permit applicable to the combustion unit and to other hazardous waste management units remain in the RCRA permit. The USEPA clarifies that they chose to avoid imposing duplicative requirements under both RCRA and the Clean Air Act where possible, by:

- Placing the standards only in the Clean Air
   Act implementing regulations at 40 CFR, Part 63,
   Subpart EEE;
- 2. Specifying that the analogous standards in the RCRA regulations do not apply once a facility demonstrates compliance with the Hazardous Waste Combustion MACT standards to Subpart EEE; and
- 3. Requiring the Hazardous Waste Combustion MACT standards to be incorporated into operating permits issued under Title V of the Clean Air Act rather than into RCRA permits.

I hope that the public, local community, and the permittee would be satisfied on how the Illinois EPA is handling this challenging project.

1 That concludes my brief presentation and I
2 thank you for your attention.

speakers. Before we take comments from the public I just want to enter a few exhibits into the record. The first exhibit will be a copy of the notice of public hearing which was placed in the newspaper. The second will be a sheet showing dates it was in the paper and newspapers that it was in. Third, will be a copy of testimony of Mr. Dragovich. Fourth, will be a copy of the testimony of Ms. Riegle. Fifth, will be a copy of the testimony of Mr. Blough. Sixth, will be a copy of the mr. Belogorsky's testimony, and then seventh will be a copy of the proposed CAAPP permit. Okay.

Now we will take comments from the public. Several people have noted that they wish to make public comments. We'll take them first, then afterwards we'll take questions in general from the public or anyone else who wishes to make a comment. Again, please approach the microphone, state and spell your last for the record and please try to speak clearly.

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1 The first person I have listed as Jill 2 Miller. Is she here? (BY MS. MILLER): I prefer to wait after all 3 4 of the questions start. 5 (BY HEARING OFFICER MATOESIAN): Okay. I'll come back then. I have Kathy Andria. 7 (BY MS. ANDRIA): I prefer to wait. (BY HEARING OFFICER MATAESIAN): Who are 9 you? What is your your name? (BY MS. ANDRIA): Kathy Andria. 10 (BY HEARING OFFICER MATOESIAN): How about 11 12 Jack Norman. 13 (BY MR. JACK NORMAN): Mr. Hearing Officer, my name is Jack, J-A-C-K, and N-O-R-M-A-N, I live 14 in Columbia, Illinois. I'm a volunteer with the 15 Sierra Club in the Kaskaskia group where I am the 16 17 conservation chair. Onyx Environmental Services has asked for a 18 19 CAAPP operating permit for the Sauget, Illinois 20 facility for treatment, storage, and disposal of 21 hazardous waste. The key consideration regarding this facility is whether or not public health and 22

the environment are adequately protected. If the

not be -- it should be shut down. If it cannot do

facility can do so, but does not, it should

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so it should also be shut down. Further, if it does not operate without undue risk to facility personnel, it should be shut down.

Until now, this facility has not operated so that workers' safety, public health, and the regional environment are protected. During routine operations this plant emits substances to the environment which are hazardous to human health and destructive to the conditions necessary for human and other life and for a healthy community.

Some of this emissions allowed under the previous permit and regulations intended to implement relevant harm, but the facility has over the years taken out quantities of those substances in excess of permit limits, as the record shows.

This record offers no bases for acceptable satisfactory performance in the future.

Moreover, there have been exceptional incidents, including explosions, indicating both the instability of some materials received for treatment and management deficiencies.

These incidents in the recorded history of the Onyx facility are adequately cautioned. On the record, this facility should not continue to

- 1 operate as before. Thank you.
- 2 (BY HEARING OFFICER MATOESIAN): Thank you,
- 3 Mr. Norman. Next, we have Christine Favilla.
- 4 (BY MS. FAVILLA): Good evening, Hearing
- 5 Officer, again, my name is Christine Favilla and I
- 6 live in Madison County and I work on staff for the
- 7 Sierra Club, Illinois Chapter, in charge of the
- 8 Three Rivers Project, which is based out of
- 9 Madison, Calhoun, and Jersey Counties, which is
- 10 obviously not in St. Clair, and I will get to why
- I have concerns.
- 12 The incinerators consistently release large
- 13 amounts of arcenic, dioxin, and other highly toxic
- 14 air pollutants. It is also contributing to the
- smog levels that are plaguing the entire St. Louis
- and Metro and Metro East area.
- 17 Last summer parts of St. Louis recorded Code
- Orange and Code Red smog warnings on at least 35
- days, and smog pollutions causes breathing
- 20 problems, including more frequent and more severe
- 21 asthma attacks such as the county is seeing in
- frequently high numbers.
- 23 So I have concerns with the immediate
- 24 community which the facility is based in and also
- 25 Madison and Jersey County as they are currently

1	not in compliance with the Clean Air Act and I
2	would like to make aware of the impact the
3	facility has on those two counties and I would
4	like to see that those are reduced in the future.
5	Our communities demand respect and that
6	includes the right to live in a healthy

includes the right to live in a healthy atmosphere, and regular inspections of Onyx Hazardous Waste incinerators have not previously occurred, and with the Illinois EPA regulatory budget deficits it is difficult to see how the Onyx toxic waste incinerators will be inspected thoroughly even with its own self inspections and and how it will come into compliance. And for those reasons I urge you to deny the permit. Thank you very much.

(BY HEARING OFFICER MATOESIAN): Thank you.

Next I have Kathleen Logan Smith.

(BY MS. LOGAN SMITH): Kathleen Logan Smith, with a K. I'm on the Board of Health and Environmental Justice of St. Louis. We represent a population of people that are impacted by the polluting facilities, and we're here to speak against this particular facility.

It pollutes our neighbors on the east side of the river but to the areas south of the river it

pollutes as well. We're concerned about the air impact of this facility, particularly because we have a serious asthma problem in St. Louis, we have asthma rates as high as, you know, seven to ten times the national average in some areas.

This would add by air calculations 311 more tons to our air pollution problem, and that's assuming they operate well and according to the permit limits, and their record indicates that that is unlikely.

Obviously compliance is not their strong point and so it's not a lot of reassurance to the general public that you have a permit that is within acceptable levels because we have no assurances that they'll comply.

Beyond that, though, we also know that even with those permits they are allowed to emit dioxins, furans, metals, hazardous and organic pollutants, and a whole host of chemicals that impact our environment.

There was a study that came out a few weeks ago recommending that the government issue standards and recommendations to young women and women of childbearing age to limit their consumption of fats because of the dioxin in the

food chain. So they're trying to tell all women that we should avoid meat and eat a low fat diet because of the dioxin in the food chain, because they come out of facilities like this one, they settle in the fields and work their way up in the food chain. They get into our cattle and our meat products, cheese products, dairy products, and our breast milk when we feed our babies, and that is something that you have an opportunity to deal with right now.

I don't think we should be issuing warnings to women that say your breast milk is contributing to your baby's dioxin burden excessively. And the only way we can stop this as a society issuing warnings like that is if we stop allowing dioxin in the environment.

And I understand it's your job to issue permits, that's what your job description is, but when we have someone like this one that can't seem to comply and will threaten the health of generations to come, emissions that come from this facility, I urge you to take your job description one step further and deny the permit.

(BY HEARING OFFICER MATOESIAN): Thank you, ma'am. Next I have Claralyn Bollinger.

(BY MS. BOLLINGER): Good evening, my name is Claralyn Bollinger, that's C-L-A-R-A-L-Y-N,
B-O-L-L-I-N-G-E-R, and I'm here tonight just primarily as a concerned St. Louis citizen, and I'd like to express my concern about the incineration facility operated by Onyx
Environmental Services in Sauget, Illinois.

I would like to clarify some things that you said and maybe you can't really answer me directly now, but perhaps in the question part you can.

First Mr. Victorine, I thought I heard you say that full risk assessments are not needed for toxic waste incineration facilities, at least that's how it came across, and it seemed like you said that the projected dioxin/furan emissions at the Onyx facility are projected to be below the, quote, the level of concern, and perhaps we might benefit from further clarification as to what really meets the Illinois and USEPA level of concern, because I think primarily most average people think anything is a level of concern.

Further, Onyx like many other regulated industries, would seemingly be responsible for conducting their own emission monitoring and reporting to the Illinois EPA and to the USEPA,

and I think it would be interesting to find out, you know, are they going to have kind of spot monitoring by you all or is it going to be kind of like the fox guarding the hen house and they can have a tremendous toxic emission and be like, oops, sorry, oh well, you know, we'll pay the fine and we'll be able to keep having our permit in place.

That brings me to what, if anything, in the permit requires them to have a plan of action if a massive exceedence happens. Are they going to be required to somehow evacuate all of the citizens in Sauget? What about us on the other side of the river? Are our Department of National Resources going to somehow like be on the phone figuring out, you know, it's coming, it's a big black cloud or green or something, or run type of thing. I don't think that's too practical really.

Mr. Belogorsky, you had said that the Onyx facility is a major source for hazardous air pollutants in the area -- correct you are nodding your head -- okay, and as other people have said and will probably say again, obviously the Mississippi River is not this dividing line and so we're affected on the west side just as neighbors

over here on the east side are affected.

And I think, too, given the time of crisis seemingly we are facing as a country it would kind of be of question in my mind, and probably other people, is if this facility is burning toxic waste is it somehow going to be some sort of target for terrorism or is the facility somehow hazardous if something happened from outside bandits or vandals that -- you know, we hope that doesn't happen, but you know, things like that could happen. So, I would like to hear your answers about those things. Thank you.

 $\label{eq:continuous} \mbox{(BY HEARING OFFICER MATOESIAN): Thank you,} \\ \mbox{ma'am.}$ 

(BY MR. VICTORINE): Thanks. Let's see, your first question had to do with risk assessments not being necessary. That was part of the preamble of the regulations that the EPA in Washington D.C., wrote. Part of the reason that they updated the regulations was they were not sure that the older regulations covered absolutely everything, until such time the new regulations come out that called for site specific risk assessments if there was reason to believe that any of the emissions, even though they met the old standards, might create a

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The purpose of developing the new regulations was to hopefully get away from that where everyone would be meeting standards that are protected.

The primary tool to be protected are the regulations themselves. The risk assessments have always been nothing more than something over and above the regulations that we use as a back check.

Dioxin level of concern, you had the question, nationally for dioxins, the numbers, the risk management points that have been recommended that have been used, although they're not promulgated at this point, are cancer risk increase due to any one facility, due to the dioxins of one and one hundred thousand. The only place that was promulgated was in the BIF Rule, they had waste combustion rules that deal with boilers and industrial furnaces. The number of tenths to minus fifth, (1 and 100,000) is contained in that rule. Although it was never officially brought into the other rules the values have been used nationally so that all facilities are held to that same standard, but the purpose of the federal regulations is to try to hold everyone

1 to consistent standards.

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Who does the monitoring? Perhaps the State might want to get involved in this one. Each permit is a little different. Regulations are -the regulations under the new Air Act rules, I believe, say that testing has to be done once every five years as far as actual stack testing, but in addition to that, dioxin testing has to be done once every two and a half years, and that there has to be continuous monitoring of various process parameters which control the emissions. The equipment doesn't quite exist yet to put on a stack, to hang on a stack to continuously monitor the emissions. I think we all look forward to the time when that equipment does exist, but until then a lot of regulations done by regulating the operating parameters, the temperatures, the flow rates, the velocity to such within the equipment.

The emergency plan, that's probably part that the state permit -- there's a contingency plan.

The other one that I -- question that you brought up I would like to try is the one we call Homeland Security. My understanding is that the EPA headquarters in Washington D.C., is

considering whether regulations should be developed for like all RCRA hazardous waste facilities addressing your kind of concerns. It seems that there is a bit of back and forth about whether it's the EPA regulations or whether it would be the Department of Homeland Security which has now been given all of these kind of authorities. So that kind of thing has been worked out, but the issue is being considered in the EPA headquarters.

(BY MR. BELOGORSKY): I have the question about the source, the major source of hazardous air pollutants. Yes, that's absolutely true, it's a major source of hazardous air pollutants across Illinois, so basically the nature of hazardous air pollutants from this source is not unique or something let's say terribly bad in comparison with many other facilities in Illinois. Because of -- I can give you an example, refineries or chemical plants, they maintain much more high levels of hazardous air pollutants than Onyx.

So nothing in the Clean Air Act requires the type of permit just because the facility is a major source. The major source for the country, for the entire country, is 10 tons of individual

CAAPP or 25 tons of total CAAPP emitted from the facility.

So this is a threshold to be reasonable for the Title V program and this is the only pollutant that makes this facility major source and eligible for the Title V program.

(BY MR. DRAGOVICH): I'll try to address the question on emergency response and security issues.

The facility is required to have contingency plan or emergency response plan to address different scenarios that could happen, fires, explosions, releases, and a copy of that plan has to go to everybody that will be involved in responding to that emergency, such as local fire departments, police departments, a hospital that they plan on taking people to, and an emergency contractor that may be called upon to respond to the plant.

And then our hope is that they will comment on that plan if the plan is not adequate. We compare the plan to the regulatory requirements, but beyond that the local fire department would look at that plan, it's their responsibility to deal with evacuations off site. And they have

coordination agreements among themselves as to how they'll fight fires and do evacuations and then the facility itself is required to annually send an update of that contingency plan to those people and give them the opportunity to comment on and come and inspect the plant as necessary.

As far as the security issues go, there are regulatory requirements that the facility be secured. Normally they use several different things, fences, guards, security cameras, and they have to make those requirements before a permit will be issued.

(BY MR. BELOGORSKY): I would like to make a brief comment about dioxin emissions from the source. Currently under the RCRA regulations we don't have any dioxin emission levels concentration for this, and under the new promulgated MACT standard USEPA established emission limitations, including dioxins -- and by the way, USEPA just proposed some time ago different emission -- federal emission standards for hazardous waste, combustions as we see today or chemical waste incineration devices for commercial solid waste incinerators for different group of incineration devices, which certain

1	emission levels including dioxins, so basically we
2	moved non-regulated areas for different
3	pollutants, including dioxins, to regulated
4	areas. So basically we just followed what the
5	USEPA is doing and just following their standard
6	and implementing the standards in Illinois, and in
7	the St. Louis area. I believe St. Louis, having a
8	number of health care facilities and hospitals,
9	and I'm not sure in Missouri, but probably medical
10	waste incinerators are in operation in this area
11	emitting certain amounts of dioxins.

12 (BY HEARING OFFICER MATOESIAN): Thank you.

13 Next I have Mr. Robert Freeman listed.

(BY MR. ROBERT FREEMAN): Thank you, Mr. Hearing Officer, for providing this forum tonight.

My name is Robert Freeman, F-R-E-E-M-A-N, and I live in Madison County and I would like to comment a little bit upon the presentation of the meeting. Early on we could not hear anything at all. I am surprised that you didn't have any graphics or visuals to present to help the people understand a little bit more what the issue is about. A lot of us are laypersons that don't understand all of the technical babbling that's

going on. We don't understand the acronyms totally, so we would appreciate if you had more information that was available in advance.

Each of the presenters read directly from some preprepared text that you had and I would respectfuly request that at least myself receive a copy of your printed text prior to making final comments in 30 days. And I would also request that you offer that same privilege to any other citizen here that feels like they would like to read more directly, because it's hard to comprehend if you are walking in here cold, and you folks work with this every day of the year and you know the terms and everything and you know what's going on.

Also, I'm going on 70 years old and I can't read all of the materials that you present through the Internet. The younger folks can do that, well, us older folks cannot do that. I think that there should be more places available for people to acquire the printed information that is available on the draft, and I'm not sure of whether or not the Library of Record at Southern Illinois University of Edwardsville has a copy of this where one can go in and read this.

I would request that -- because of some of these issues that I've mentioned, that you extend the comment period an additional 30 days and make it a 60 day period and that will give your people time to print out and mail to those that request the information that are given additional time to do some considering on it.

One thing that puzzled me was the fact
that -- and I forget who it was that said that all
of the permits, four permits, are consolidated
into one permit, and to me that seems a little bit
not in line with what citizens would like. If
something changes in any one of the four different
permit requirements, how would we do that? Would
you have to hold another entire meeting like
tonight to do that?

So, I would request that -- it's probably a little thing, but I would still like to request that these various areas of concern here, the various permits would be segregated and each time that Onyx or any other company decided to change their equipment or their input of fuel or the toxic waste of different processes, you know, they would be handled as an individual permit.

Also, I did not understand the does not and

does all that somebody talked about, and I would like an answer on that perhaps.

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Living up in Madison County we're in a nonattainment area, St. Clair County here is nonattainment air quality area, Jersey County is a county with a small population and virtually no industry, no significant industry, is a nonattainment area and on red alert days for ozone, Jersey County gets hit hard, and what it is, it's as you described in a previous meeting recently, you are getting transported pollution from other areas -- as the people from St. Louis spoke of -we're getting transported pollution within the metro east area into Madison County and into Jersey County and into Calhoun County, which is not even designated, and in Macoupin County, so we're getting those areas of transported pollution into those counties.

And I would like information on a term that you guys used on this transported thing, and I believe it's a wind direction and I believe you referred to it as a wind rose, R-O-S-E, that doesn't make any sense to me, but that's the direction of the different winds that go into different areas.

I live within a mile of Jersey County and Madison County and I bring my wife along with me of 49 years, she's been on oxygen for about 10 years now, 24 hours a day, and I'm pretty sure it's transported pollution from Missouri.

Portage des Sioux power plant is right across the river. We're in a nonattainment area anywhere in St. Clair or are we talking about increasing the pollution, or what is it that we've done? I think there was a denial that it would increase any pollution, but I'm not quite as confident as you are that that is going to happen.

Down the road I believe back into Madison

County is a facility down there, Chemetco, you're

probably all familiar with that ugly word,

Chemetco Industries went down hard, they made a

lot of mistakes, they did a lot of polluting over

the years, and I'm really not confident in the job

that the Illinois EPA did on the Chemetco thing,

and I believe USEPA eventually had to step down on

the situation and they're closed down right now.

In the case of Onyx I'm concerned about industries walking away and leaving, just leaving the pollution, and they close down and they go bankrupt and I don't know what protections we have

- that Onyx will continue to be a good citizen in
  the community.
- 3 In the local area, for instance, the Lead Works shut down, we have two Guinness world 5 records in Alton, they have the tallest living man would be Robert Wadlow, 8 foot 11 inches, we have 7 the tallest smoke stacks in the world, the Lead Works, and they walked away from it. The Tannery 9 walked away from that in Hartford, the Box Board walked away from their facility in Alton, the 10 steel mill walked away from their facility and 11 just closed the door and shut it down, the glass 12 13 company did the same thing.

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What protection do we have from this type of corporate insensitivity to the environment? So, that's about all I have. But I hope to hear some comments later on in the question and answers. Thank you.

 $\hbox{ (BY HEARING OFFICER MATOESIAN): Thank you,} \\$   $\hbox{Mr. Freeman. We'll respond to those questions in} \\$   $\hbox{the question and answer section.}$ 

22 The next paper that I have is -- I believe 23 it's Aaron Maxey.

24 (BY MR. MAXEY): Good evening. That's
25 Aaron with an A, M-A-X-E-Y. I represent a

1 community of East St. Louis in the form of Metro
2 HOPE formally known as Project HOPE, and I have a
3 couple questions for you this evening.

First of all, from my undertanding there's approximately 16 sites in the United States for incinerators and I was wondering what is the actual distance to the closest community around those other 16 sites or other 15 sites. I know there's a lot here, but in proximity or distance wise, what is the closest community to these other sites that may not be in this area? That's a question that can be answered later.

And the second question is, what does previous history as relates to these companies, these industries, played a part in actually receiving a permit?

(BY HEARING OFFICER MATOESIAN): Thank you,
Mr. Maxey. Again, we will cover those in the
question and answer section. The next speaker
then is Mr. Bruce Nilles, I believe.

(BY MR. NILLES): My name is Bruce Nilles,
N-I-L-E-S, I'm an attorney with the Sierra Club
based in Chicago, I'm responsible to work in clean
air issues throughout the State of Illinois.
Sierra Club is about 26 thousand members here in

this state and 700 thousand nationwide, and we worked for the last three decades to help pass the Clean Air Act and continue its enforcement, so we very much would like to thank you all for taking the time to hear the public and to receive comments on these two hazardous waste and clean air permits.

That said, there was a few things said about this process that have not been a good example of how to do outreach. First of all, this permit is five years late. The state has refused to invest the resources to issue permits that should have been issued in 1998. The federal EPA stood by and stuck their head in the sand and did nothing about it. For five years this facility has operated without a permit.

Secondly, the permits issued, people who have tried to read them, there's a lot of jargon in there, there's many ways to summarize to put stuff into plain English, that would make a world of difference. I would ask any of the reporters here to take a look at these permits to see if they understand, because the whole purpose of these permits is for communities to understand that smoke stacks in their facility and in their

community, what is coming out of it, what are the limits, and what can I do if something goes wrong, and that's not necessarily understood at all in the two permits that are out there.

Another thing on process. The RCRA permit, the second permit, why wasn't it put up on the Web? I appreciate some people don't have access to the Web, but I was told the place I had to go get it was the USEPA headquarters in Chicago.

First of all, I had set an appointment, then they charged me 15 cents a page for each copy, that's 240 pages just for the permit. There's a box of materials, just the permit alone cost 35 dollars to get a copy of it. That's not public access. Why wasn't the RCRA permit put up? That's not engaging in honest public outreach.

There's missing records, enforcement records. A big issue tonight is can this company be trusted to protect our community. Those were not organized and many of them were missing from the public files. We know that in 2000 the USEPA stepped in and said we're going to do a multimedia and inspect your facility, and have the air, water, and waste folks come out and take a look at this, and they spent two days investigating that

facility in 2000. Where is that report?

Apparently the draft report was not allowed to see the draft report. Why is there no access to those documents? It's not in the records, we requested it and it was denied, saying it was enforcement sensitive. That was three years ago. Why have we not been given access to those records?

And then a couple of points about existing rules. The USEPA said that there were rules designed to protect the public, those MACT rules are interim rules. They are interim rules because the 1990 rules were set aside by the Court of Appeals in D.C., and we sued and said they weren't protective of human health and environment. The Court agreed and issued standards and are now in the process of issuing final, so to say it's protective is misleading.

So here we are with the Sierra Club in a somewhat unique position asking for you to deny those permits. We are asking you to shut this facility down. This is a big step for us, we don't usually say the only answer is to shut them down, it's usually put up some new pollution control items, pay a fine, and get into compliance. But here is why we're asking to deny

the permits. We have been digging through the records, as disorganized as they are, we found 135 violations, and we're still counting. In 20 years they have had 135 violations.

We've had workers harmed, we've had dozens of explosions, we've had pallets of pesticide waste catch fire, the list goes on. We have them falsifying documents. If you and I falsified tax returns what happens to us? We go to jail. What happened to Onyx? They get a slap on the wrist.

In 1990 the State Attorney General at the time imposed a court order for violations dating back before 1990. A year later the Attorney General was back in court because they refused to abide by the 1990 court order, charged with three point four million in fines. If you look at when many of those violations occurred, right after 1991, 1992, 1993, 1994, dozens more violations. Clearly they didn't get the message.

In the mid 1990's, 1995, the EPA slapped them with a 35 hundred dollar fine, which is ridiculous, probably didn't cover their lawyers.

This is a 10 million dollar operation. If you want to impose penalties and mean something, it has to hurt. And how many times do we get a company

violate the law which threatens the community and
it continue to do what they're doing? We said
enough is enough.

Two weeks ago to the credit of the Attorney General, Lisa Madigan did impose a half million dollar fine for violations between 1996 and 1998.

That still leaves all of the violations since 1998.

And so here we are today, we're working out

-- USEPA has a website that says they haven't

been in significant noncompliance basically since

1991. In 2002 the IEPA lists 22 ongoing

violations. So what are we waiting for? They're

not getting the message with these penalties.

You have two cases, we urge you to shut them down. If there is falsification of documents it's time to put someone in jail. If you and I do that we go to jail. Why not Onyx?

The notion that we can rely on existing enforcement people to protect us is really misleading. There are 17 major sources of air pollution and water pollution in Sauget -- 17. In the last two years less than half of them have been inspected. That means you are inspecting the facility less than every two years. And what do

we have here out of Washington D.C., the Bush

Administration wants to cut resources, so you have

even less dollars to protect our communities.

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The bottom line is this company demonstrates it can't comply with the law. We're dealing with very toxic materials, the most dangerous materials to human, dioxins, furans, mercury, it doesn't get any worst. It harmed workers and released dozens of clouds of smoke over the neighborhood. Do we need dead bodies? How many more violations do we need? Is 135 not enough? What is enough? I'd appreciate an answer as to when do we say they've sacrificed, they relinquished, they forfeited their right to operate -- or their privilege. It's not a right, it's a privilege. Part of doing business is you agree to comply. They failed to comply, so I urge you to, in the interest of the community at large, that these chemicals don't just stay in Sauget, they don't just stay in St. Louis, mercury travels around the globe. I urge you to do what you have the authority to do and shut the facility down and protect all of us from Onyx. Thank you.

(BY HEARING OFFICER MATOESIAN): Thank you, Mr. Nilles. The next speaker is Jim Bensman.

1	(BY MR. BENSMAN): My name is Jim Bensman,
2	I'm conservation chair for the Piasa Palisades
3	Group of the Sierra Club and we would like for you
4	to request that you deny these permits. I
5	would also point out that I, too, could not
6	understand most of the presentations, they were
7	incomprehensible with all the noise and the poor
8	sound system in here, which I think that that was
9	not acceptable.
10	And I'm just wondering how many of you would

And I'm just wondering how many of you would live with your family next to this place? In the question and answers section I would like for each of you to say whether or not you would live next to it. Thank you.

(BY HEARING OFFICER MATOESIAN): Thank you, Mr. Bensman. We have Dr. Blount.

(BY DR. BLOUNT): Good evening. I'm Dr. Lee
Blount, I'm a retired surgeon and now for the last
12 years I've been in alternative medicine,
specifically prophilactic and preventative. I'm a
member of a grass root community based
organization in St. Louis and we don't restrict
ourselves just to St. Louis, but the Metro area.

Recently because of the ongoing effort over a couple of years the people in here in the audience

have been working for the last three or four years to get -- specifically over the last two years, a medical waste incinerator in St. Louis -- some of you all may know about that -- they were burning medical waste from the hospitals over in North St. Louis in an area that houses the very low income, minorities, and people without a voice. Two major medical pediatric hospitals were from the other city areas. So because of the public -- and I see that one of your regulations, I think the CAAPP, says that the permits are enforceable by the public.

The people hear, and that's what happened.

We got to the politicians, we embarrassed some, we had some that come on, and we put pressure. I mean, we had people from all over, we had Wash U law students, med students, we had politicians, we had welfare mothers, we had everybody, and we got them to close down the medical waste incinerator. What they were doing is they were burning medical waste, but what they do now is autoclave, which is much, much better, we don't get this toxic waste from the stacks.

So that's one of the points I wanted to make to the public, because really we're the ones that

are affected. The point that was mentioned about where you live. For sure many of these plants are in low income, poverty, minority areas. There are none in the suburbs or Creve Coeur, Frontenac, if you know those areas.

We all know, even if you are a layperson, you don't have no medical relationship at all in terms of background, but we hear the word lead, mercury, and dioxin, we know that they don't sound good, they don't sound like vegetables and food and low fat that's good for your health.

We know that dioxin, and this plant was going
-- what was going on in this plant here, the
cancer side affects, the asthma, the birth
defects, the neurological defects, the sterility
defects. Lead is just a real -- we now are
tackling the lead situation in St. Louis. That's
where we are now. And the minorities in St. Louis
and the national average is 12 to 14 percent
involvement of youngsters in industrial cities,
and certain areas of St. Louis is 25 percent of
the kids are lead poisoned. So I'm sure the same
fits with this area, too.

And as was said by some others, this is a regional area, the pollutants don't just stay in

St. Louis, they don't just stay in Sauget, they are all over, they travel world wide, not to mention the situation that Kathy Logan talked about.

So this is a significant situation that's going on and becoming epidemic in certain areas. Children, mothers have lead, but they have low birth rate and premature births. These kids have neurologic defects. Those are the gross defects, but one of the most incidious defects is the learning disabilities. And these are many times not noted. They've tracked a lot of these youngsters and they've found out that this stays on into adulthood, this child couldn't learn or his IQ was 75, but they have done some studies and research shows that a lot of these are lead kids, and so we're getting these pollutants, besides the lead paint, but we're getting it from the stacks.

So in closing I would like to say that I think sometimes we the public we don't know how powerful we are. We don't know -- well, I mean politicians listen to the public. I appreciate you all being here, it's your job, but it's like, you know, everybody in here, especially the public, the people in the community, they're important.

And when you put the pressure and enforce your own 1 2 regulations and say that the permit is enforceable 3 by the public, it states it there. So I just 4 encourage you to get involved, because it's not 5 going to happen. This plant is not going to close. We were ready to just lie down in the 7 street over in St. Louis, I was, I went to jail for projects like this. So sometimes you have to 9 do that, because everybody has a right to live a 10 full life, but if you have people dying at 30 and 40 of cancer, and I know that when I was doing 11 traditional medicine, I saw a lot of these people, 12 13 and now research is showing that a lot of this is 14 related to toxic dysfunctions. Thank you. (BY HEARING OFFICER MATOESIAN): Thank you, 15 Dr. Blount. Now Jill Miller would like to speak. 16 17 (BY MS. MILLER): My name is Jill Miller, J-I-L-L, M-I-L-E-R, one of the easier names to 18 19 spell. I'm a conservation organizer for the 20 Sierra Club in St. Louis, Missouri, and I'm 21 representing the Eastern Missouri group, more than

I grew up in St. Louis and I have family in the area and thanks for letting me make some comments on this very important issue.

5000 members there.

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Those of us who live in St. Louis, we've heard on the evening news over time about explosions and releases of poisonous gases in this area, and we've been really concerned about this incinerator facility for some time. We've heard about workers being hospitalized and, you know, we heard the community has been affected.

No one should have to live in ever present fear of explosions and releases of toxic substances into the air they breathe, and no one should go to bed at night worrying about when the next one is going to happen.

And Onyx Corporation does not have a good track record, repeated violations, and that seems to just be an ongoing problem. And you know, we are also concerned about the health risks from air pollution, and they aren't limited to this immediate vicinity, because the St. Louis area is affected on the other side of the city.

This incinerator contributes to smog that we suffer with every summer, and according to the American Lung Association of Eastern Missouri ozone travels with the wind, and because of this ozone cannot be viewed as a strictly local problem.

So smog is of much concern to those of us on the Missouri side of the river, and smog causes a host of breathing problems, including more frequent and more severe asthma attacks. One study shows that there is a direct link between days when there's a high ozone level and emergency room visits for respiratory problems.

Last summer one of those emergency room visits on a day that was coded an Orange Alert day was my niece, who was 14 months old at the time. And she doesn't live in St. Louis, her family lives at an Air Force base where her father is in the service. They were in St. Louis visiting, and within 24 hours of them arriving she had to be rushed to Cardinal Glennon Children's Hospital by ambulance. She had had respiratory problems since she was born, but this was an unusually severe attack, and her condition did improve, but she had no choice but to play indoors for the rest of her visit.

So there are thousands of children and elderly people and people with respiratory illness in the St. Louis area who live here year round and are suffering from smog problems in St. Louis.

And this incinerator does contribute to the

problem, and so granting more pollution permits
will only continue to make the problem worse.

So we are asking you to deny these permits and we're asking for the plant to be shut down due to its repeated violations. Thank you.

(BY HEARING OFFICER MATOESIAN): Thank you, Miss Miller. Do you wish to speak now?

(BY MS. KATHY ANDRIA): My name is Kathy
Andria, Kathy with a K, Andria with an I. I'm with
the American Bottom Conservancy. Our
organization is a conservation organization based
in East St. Louis and we work to protect the
community of the resources of the American Bottom
Flood Plan.

About eight years ago I was working on an incinerator, working to stop an incinerator from being built, and at that time I was told that the EPA was working on a dioxin document. We were waiting, it was going to be next month, next month, next month, next month. It's eight years later, we don't have the dioxin document. And I heard -- I don't remember who said it -- but somebody said that they were trying to have fairness to the companies so that all of the companies would be treated equally. In seven, eight years, or

however many years that we have been waiting for the document, what about the people? I mean, we are breathing this, our children are absorbing it from their mother's milk, the mothers are absorbing it, the children, the fathers, everybody is getting this into our system. It's changing what's happening to children as they are born.

There's a new study that Ms. Logan referred to, there are studies all the time that are saying dioxins are very bad. Dioxins come from incineration. You know that, I know that. Why are we being fair to the industries? That isn't fair to anyone.

I have a combination of questions and statements, so I'm going to kind of dovetail back and forth.

You said that this is the Clean Air Act Title

V. I've taken Title V training, I've taken two

workshops, one was -- I don't even remember how

many days, the other one was a couple days. I

have documents like this, I have reference books,

it's very difficult for citizens to go through

piles of papers, and I don't have an engineering

degree, I'm a citizen. I'm volunteering for the

most part in everything that I do with the

environment. It's really an unfair burden to put on citizens to have to enforce a permit to look through and tell you what's wrong, what you should be telling us, what you should be telling the company. There are limits to these things.

One of the things that has happened, a good thing that has happened, finally the Illinois EPA has an environment justice policy. I'm very happy that we have an environment justice policy, but can that be used to stop a plant like this? I don't think so. Aaron Maxey and I were in a meeting with environment justice groups from around the state and we asked Renna Zipriano [phonetic], how can we use this, can this stop a new plant from being built if it's being put into an area that is already overburdened? Well, uh, you know. What is it for then?

East St. Louis, Sauget, Centreville,
Washington Park, all of these communities on this
side of the river, all of the people living in St.
Louis are truly overburdened by all of these
chemicals.

You were addressing one plant, and Mr. Nilles said there's 17 sources, that's just here, they are across the river, they're down wind from many,

many plants. There's a new cement kiln that is going in that is going to be sending things our way. Have you addressed and are you addressing cumulative effects when you do a health assessment? Do you just do it for that one plant or do you do it for say Big Rivers, Inc., and Onyx and Solutions, and on and on. There are too many in this city and in Sauget, in Granite City, in Wood River, in Hartford. There are so many people suffering because of lack of regulation, because of, quote, fairness to corporations, and too many children who are really hurting.

By the way, Mr. Freeman's request for an additional 30 days, I could use six more months frankly. When I came in I met up with the gentlemen who were with Onyx and they reminded me that I was one of three people at a hearing that they had about five years ago. My father was dying at that time but he was a trooper, he went with me to all of these public hearings that I would go to, and they remembered that. But the thing that really puzzles me is one of the things we were asked to do, since the old operators who owners were asked to draw a line and separate them

from the new ones. But they're the same operators. I mean, there was some kind of 49 percent, 51 percent, some kind of ownership, I don't see how the change in ownership -- it's the same plant, it's the same machinery, and it's the same operators, and much of it I think is the same emissions.

Not only do you have the cumulative effects, but you have synergistic effects. What happens when this chemical meets up with this chemical in the air? How does that affect the body? Have we studied that? No, we really haven't. When, by the way, are we expecting the dioxin report? Do we know?

(BY MR. VICTORINE): Up in Chicago the regional office is not involved in that, that is from Washington D.C. We're concerned about that, too, about how long it's been taking. My understanding is there's a draft out there that's available, it's on the Internet and everything else, that I think is still in public comment. I would like to see it, too. I agree with you.

(BY MS. ANDRIA): I do hope that the same people who took out the global warming problem from the new policy are not the same people that

1	are reviewing the dioxin report.
2	When was the health risk performed, health
3	assessment, and where is it? I think someone
4	indicated that there was one, a risk analysis?
5	(BY MR. VICTORINE): Yes, there was a
6	screening analysis done. I will check with my
7	management about it if you would like a copy.
8	(BY MS. ANDRIA): I really do think that the
9	whole thing is supposed to be publicly
10	enforceable, but if we don't have all of the
11	documents it's very hard for us to know how to
12	comment, what to comment on, unless we have all of
13	the materials.
14	And Mr. Freeman is absolutely right, any kind
15	of facility here the air emissions go all over.
16	We don't have a wall in the sky that keeps them
17	right here in Cahokia, so that people from St.
18	Louis and people from Alton and people from
19	Granite City have to come here to view those
20	documents, and absolutely the record documents
21	belong on the website.
22	It used to have four units, and what happened
23	to the fourth incinerator? I notice that you just

(BY MR. BELOGORSKY): Right now only three

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have three.

- 1 units in operation and number one was eliminated,
- 2 I believe, or what --
- 3 (BY MR. HARRIS): I'm Doug Harris, I'm
- 4 general manager of the facility. We began
- 5 operation in 1978 or 1979 with one incinerator,
- 6 known as Incinerator Number 1. In 1993, late
- 7 1993, that incinerator was closed down,
- 8 specifically because it did not meet the current
- 9 standards.
- 10 (BY MS. ANDRIA): Is there an operating
- 11 permit for four?
- 12 (BY MR. HARRIS): Yes.
- 13 (BY MS. ANDRIA): I don't know how many
- 14 months ago anymore, but I had sent in a Freedom of
- 15 Information Request to IEPA and went up to
- Springfield with someone who came down from the
- 17 Chicago area to help me who had been through a
- 18 Title V before, and we went in looking at the
- 19 files, and I've been through file reviews, IEPA
- 20 before, and I've always been pretty much able to
- 21 find the things that I needed. I was really
- 22 dismayed at this. There were whole chunks of
- 23 material that were missing. Missing was the
- 24 annual emissions report, the inspection report
- 25 from 1997, the operating permit for Unit 4, the

multimedia inspection report, stack tests that are referred to, and we've been trying to get April 2001 and May 2002. We've been trying to get those for months, and I talked to Mr. Frost the other day and he said that apparently there was none. So I don't understand how something is referred to in a file that it happened, but yet it didn't happen. So, we have some real concerns about the completeness of the file.

There were quarterly reports that are missing, manifests, treaties, that were not there, there was another inspection report that was missing, and all of the documents relating to the November 2002 meeting with Onyx regarding violations and compliance issues were missing.

So what happens with the public when they see that, it might be very innocent and those records are somewhere in somebody's desk, that they're working on it, but our impression is, especially when we keep trying and we ask to please provide those to us and they don't show up, then we don't trust you. I hate to say that, but that's what happens.

Now, if there is nothing amiss here and those records are here, please provide them to us so we

can look at them and we can make our comments based on the complete record.

And my memory is -- I guess as I get older it sometimes fades -- but when we first started this, when the Title V draft came out, there was no record permit. Somebody in a department said, oh, we don't need one. Why was there not one? We complained and thank you very much that we now have one, but what was that? Is that some kind of something? I don't understand. And is it that you have too many of them that you are trying to do by the end of the year or -- if that's what's happening, there's too much work, because I agree with you there's way too much work for you, for the agencies, for you to try to do all of this, and frankly, you are trying to do it all now too fast.

In this area we've got this Title V, we've got the Baldwin plant, we have the Dynegy, we've got all of these coming up. You have how many permit reviewers who are working on this? You have all these people, we just have a few of us who have the time, who have the desire, who have the compulsion, who are crazy, whatever, to sit down and go through this stuff. So, you know, you

have to use some kind of judgment and respect for the public for a publicly enforceable permit to let us have a little time to be able to go through this and let us have some more help.

I know we will be happy to lobby to get you more money. I think you know this administration is taking away our environmental protections every day in view of the regulations, in view of the cutting of the budgets. They're cutting all of these things and what's happening is our air is going to get dirty, its getting dirtier, our water is definitely dirtier.

Someone said about the 52 tons of hazardous air pollutants, what they are talking about is mercury. We've got two lakes, state park lakes here that -- many of the community cannot afford to go out and buy steaks and all kinds of protein for their families, they go and they fish in those lakes, they're state parks, they're contaminated with mercury. They get the bottom feeders, they're feeding their family, they're getting those fish. The IDPH has an advisory on their website. They have -- the Illinois Department of National Resources when you go in to get a fishing license has a little warning on the back of the --

somewhere in the little booklet when you get your fishing license -- that says this fish advisory -- only eat one a month from this lake unless you are a woman of child bearing age, and then kind of skip it or however.

But you go to the lakes and you see all of these people around fishing, there's no sign that tells them that where they're fishing — there's nothing that tells them that Frank Holten State Park has PCB's, it's contaminated with PCB. Where do they come from? Why are they there? Nothing tells them that, well, maybe you can eat these fish if you take the fat off and the skin off. How many people in this community in this whole area eat the fish with the skin and everything taken off and not fried? They fry it and that seals in the poison.

And if you keep allowing every single company that comes for another permit for a renewal and don't hit them with fines and don't close them down when they need to be closed down, you are contributing -- each of you is individually culpable of contributing to the poor health and the future of this community, of these communities, of the children here.

One teaspoon of mercury is enough to contaminate a whole lake we're told. How many pounds of mercury come out of the stack? How many get out of the side vent that doesn't go up the stack? How many upsets are there? Do we know? Do they tell you every time there's an upset? The self reporting is very, very troublesome, and it's not just with this company that I'm troubled. I know it's partly because you don't have enough personnel to go out and inspect, but something's got to be done. I mean, you have to make noises about doing it. Get your people out there and start inspecting and do it without announcing it. I know those things get cleaned when you announce when you're coming.

One of the things I found kind of interesting, and I'm really pleased, very pleased, that the chemical waste group, the medical waste incinerator group came over, the people who worked very, very hard and they deserve so much credit for the work they did in getting the medical waste incinerator closed.

This incinerator here got attention when there was a smell a few years back and everybody was on the news at nine and the ten o'clock news,

what is that smell, what is that smell? I was getting calls, is that Granite City? Sauget? All of the people in St. Louis wanted to know. Well it turned out that it was here.

But some of my concern is that it was something that they could smell. What if they cannot smell? What all is going out there that we don't know about that we can't see? When black smoke comes out you see those things. You don't see some of these toxins. And I, too, request a copy of the report that was asked for, the 2000 report, and I would really like to know something about how you were treating the violations that went on and is there a line that the new ones are treated a different way, are they given a different weight, are they getting credit for being new owners? I mean, do new owners have to be really new? Can we just kind of move over to bigger seats?

And finally, I would really like for you to tell the people here, who really want to know that are told this is enforceable by the public, what exactly does that mean? How do we enforce it and how do we change what's happening here and how does it become ours? And I would really like some

- 1 answers to that. Thank you.
- 2 (BY HEARING OFFICER MATOESIAN): Do we want
- 3 to take a five minute break or do you want to keep
- 4 going right now?
- 5 (BY MS. RETTLE): I didn't say I want to
- 6 comment, but I would like to make one.
- 7 (BY HEARING OFFICER MATOESIAN): State and
- 8 spell your name, please.
- 9 (BY MS. RETTLE): My name is Jeanette Rettle,
- 10 J-E-A-N-E-T-T-E, R-E-T-T-L-E. I'm a member of the
- 11 Sierra Club. I'm not here in any capacity for the
- 12 Sierra Club. I'm a resident of Belleville and I
- 13 think it's important that you know people in other
- 14 communities close by are concerned for people in
- these areas, in areas that are not able to fight
- 16 back when things like this are put upon them, and
- 17 we need to band together to protect everyone, and
- 18 this is the metro-east area and so things that
- 19 affect St. Louis affect us, and things that affect
- 20 us will affect them.
- 21 And I did have a question I really wanted to
- 22 know about. I would just ask what does the public
- do to enforce this? Do I go down there and
- 24 breathe every day and see if I get cancer or what
- do you do? So I hope you will answer that

1	question.
2	And I had a question for Mr. Victorine,
3	because you are the only one I could hear and
4	understand, and I appreciate that. You said that
5	there are tests, I think, on and correct me if
6	I'm wrong, on dioxin every two and a half years
7	and on something else every five years by the
8	USEPA; is that correct?
9	(BY MR. VICTORINE): Yes.
10	(BY MS. RETTLE): Are those announced or
11	unannounced visits?
12	(BY MR. VICTORINE): That's the wording in
13	the regulations for these new hazardous waste
14	combustable MACT rules actually under the Clean
15	Air Act. Those would be tests that a facility
16	would hire a consultant to do those tests, and
17	generally the regulatory agency will observe those
18	tests and provide audit materials, in some cases,
19	to sort of test the testers, if you will.
20	(BY MS. RETTLE): Okay.
21	(BY MR. VICTORINE): Now I think that right
22	now because of the lawsuit from the Sierra Club
23	which sort of puts some of those regulations on

hold, I think that that provision has been stayed

by the judge as far as the testing every two and a

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1	L	half years on dioxins.
2	2	(BY MS. RETTLE): So that's not even being
3	3	done?
4	1	(BY MR. VICTORINE): Right now you know the
	5	judge responded to the Sierra Club lawsuit by
(	5	vacating all the regs. And the EPA worked to get
-	7	some interim regs in place but that particular
8	3	provision was not put back in. I think it will be
9	9	put back in in 2005 when the new rules are put
10	)	in.
11	L	(BY MS. RETTLE): So that when it does happen
12	2	and it's scheduled, it is the company itself, the
13	3	facility hires a consultant to do it and someone
14	1	just watches; do I understand that correctly?
15	5	(BY MR. VICTORINE): It's observed, it's
16	õ	witnessed by the appropriate team at the
17	7	regulatory agency that know how to do that kind of
18	3	thing.
19	e	(BY MS. RETTLE): Thank you. I have another
20	)	question regarding the Illinois EPA. With the
21	L	terrible budget deficits that Illinois has, what
22	2	does the Illinois EPA, how do you regulate those
23	3	facilities and how often are they regulated by the
24	1	Illinois EPA? If they are.

(BY MR. BERNOTEIT): When the permit is -- or

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1 whether the permit is issued it will have a term 2 of five years. That means every five years the 3 permit will be renewed, at which time they'll put 4 the draft permit out to public notice like we have 5 before the initial issuance of the permit. The public can at that time submit comments, request a 7 hearing, like you have done at this time. In addition, all Title V sources in the State of 9 Illinois, which there's approximately 725, they 10 get inspected once per year, that's a requirement from our management, at least once a year. 11 12 If there are problems at the facility or if 13 there's citizen complaints for the facility the 14 inspector will investigate. Our compliance enforcement people, as a general practice, 15 16 formally request the facility stack test once 17 every five years to assure that the air pollution control equipment is functioning properly and 18 19 meets the standards. 20 (BY MS. RETTLE): Are those announced or 21 unannounced visits? 22 (BY MR. BERNOTEIT): They can either be 23 announced or unannounced. 24 (BY MS. RETTLE): Okay.

(BY MR. DRAGOVICH): As far as the facility

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is inspected twice a year at a minimum, they can be announced or unannounced, and they can be inspected more often if there's a problem.

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(BY MS. RETTLE): To further confuse the issue, but thank you for your attention. I guess I was just a tad offended that the remark was made, that there are other facilities that are as bad or worst than this one, and this minimizes what's going on here. I don't think that's a correct approach. I think we should be approaching that, as it has been said before, that we all deserve to live in a safe place with a safe food chain with safe water with safe air. I do not think we should have to rely on the pharmaceutical companies to come up with medicines for asthma, cures for cancer. What we should do is stop it at the beginning where the carcinogens and toxins start, and you have the opportunity to do that, and we do hope that you do that, we hope that you close them down. Thank you.

Is there anyone else who wishes to make a comment?

(BY MS. GREEN): My name is Judice Green,

J-U-D-I-C-E, G-R-E-E-N, I'm with the Health and

Environment Justice Group of St. Louis. Our group

(BY HEARING OFFICER MATOESIAN): Thank you.

1	is responsible with Dr. Blount for shutting down
2	Stericycle. It had been polluting North St. Louis
3	and a number of quite a few areas of St. Louis,
4	and I'm here because I am personally concerned for
5	this community and St. Louis.

And I heard Mr. Victorine speak about lead.

He didn't really go into details about it but I have a major concern about the emission of lead.

Pretty much every other house that I go to the children are lead poisoned, and we shut down

Stericycle because a lot of the children in the community had asthma, and I am really concerned because of the fact that we had to take I consider drastic steps to shut down Stericycle, and this community will pretty much have to do the same thing.

And I have a list of questions, and the first one is, why are the stack tests only happening every five years? Maybe someone can answer that.

Another one is, does IEPA always give permits to polluters with track records as bad as Onyx?

And the third one is, how many surprise inspections are conducted each year?

And I have another one. Isn't this more a particular matter too high, why or why not? Is

the standard too high? And like I say, I do have a personal concern and I feel like I don't have to come -- I feel like it's up to you all to deny this permit, because I don't want to have to come across the water to do what we did in St. Louis to close down Stericycle. I do urge you to deny this permit. Thank you.

(BY HEARING OFFICER MATOESIAN): Thank you,
Ms. Green. Is there anyone else that wishes to
make a comment right now? Does anyone have any
questions? Come up.

(BY MS. FAVILLA): A lot of the regulations and a lot of the testing, I wondered if there was actually a chart out there that shows the six months to one year, and two and a half years, the five year tests which were done by the EPA, Illinois or U.S., which are done by a hired consultant, which ones were watched over, which ones — is there something out there that we can look at, because I think this would eliminate a lot of confusion. And if it's all in the Web, that would be great, and if there's not, if there's a particular office we can look for that at.

(BY MR. BELOGORSKY): All testing conditions,

- you can copy and paste from the federal
  regulation. You can go to the proposed permit and
  look into testing requirements.
- 4 (BY MS. FAVILLA): I need to go through the
  5 Title V regulations and copy and paste. So there's
  6 not a chart out?
- 7 (BY MR. BELOGORSKY): We copy and paste from
  8 the federal regulations, so the federal
  9 requirements of Title V permit are identical
  10 requirements of the USEPA and the federal
  11 regulations.

If you are interested in stack testing condition requirements, I can point out during the break or after the meeting the certain section you can look for. If you look at it it will be easier for you to better understand.

(BY MS. FAVILLA): And I did have one other question. It was said a couple different times during the opening remarks and comments that because this plant puts out a smaller amount of toxicities compared to others in the region it's not looked at as something that should be denied. And I wonder where will we ever start if there's a cumulative effects study on all of the different plants, so if we allow facilities to emit the

maximum to the glass ceiling, to the very top, and everyone is allowed to do that just because it might be a little less than some of the others.

If you don't start looking at denying permits on a minimum level, then you aren't ever looking at the cumulative effect of the health of the community, and I wonder if there is any effort to look at the community effects?

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(BY MR. BERNOTEIT): Normally when a new major source is constructed they go through what is called PSD review, PSD standards, or Prevention of Significant Deterioration. Onyx does less than half of the threshold to trigger those regulations. They are not a major source. Therefore, the cumulative effects on the ambient air quality as a result of Onyx was not studied, or when Onyx was originally constructed likewise with the plants neighboring Onyx. For example, you are a little bit familiar with the Solutia. Solutia was constructed a long time before the PSD recommendations ever came in, and I'm not aware of any project that Solutia had that triggered the PSD, but if they had triggered PSD, review modeling is done, all the background concentrations are studied, including

1	concentrations coming from Onyx, from Big River,
2	coming from Joint American Bottle, I think was
3	next door, all of these are studied during a PSD
4	review of project at Solutia. I'm not familiar
5	with any projects recently, so that hasn't been
6	done.
7	(BY MS. FAVILLA): So when you say that the
8	toxicity levels are about 50 percent of what
9	others are now applying for permits with
10	(BY MR. BERNOTEIT): For the VOM, nitrogen
11	oxide and carbon monoxide.
12	(BY MS. FAVILLA): Do you take into account
13	the other permits? I know that there are another
14	four or five that came across my desk within the
15	last week and a half. Have you taken into account
16	those even if they're only in 50 to 75 percent,
17	how they might interact even though they don't
18	quite meet that?
19	(BY MR. BERNOTEIT): We have no legal
20	authority to do that.
21	(BY MS. FAVILLA): Thank you very much.
22	(BY MS. ANDRIA): Kathy Andria, I wonder in
23	how many quarters does the facility have to be in
24	significant non-compliance before there's some

25 action?

1	(BY MR. BERNOTEIT): None of us are in
2	compliance enforcement group, so we're unable to
3	answer your question.
4	(BY MS. ANDRIA): There's an attorney from
5	the Attorney General's Office, would he know that
6	answer?
7	(BY MR. BERNOTEIT): I'm not aware that there
8	was an attorney.
9	(BY MR. MORGAN): Jim Morgan from the
10	Attorney General's Office, and I don't know the
11	answer either.
12	(BY MS. ANDRIA): Can you find that answer,
13	because my understanding from the record, it looks
14	like there has been significant non-compliance
15	that kind of keeps on going and going and going.
16	(BY HEARING OFFICER MATOESIAN): The issues
17	of compliance and enforcement are better suited
18	for written response, because the public hearing
19	doesn't cover compliance enforcement issues. So I
20	think a lot of the questions would be better
21	handled in a written response.
22	(BY MR. BERNOTEIT): It was asked a couple
23	different times during the comments how does a
24	member of the public enforce the permit. And Mr.

Nilles touched on what I was about to explain.

Basically you have to invest some time and effort to FOI files and request copies of reports and emission reports, exceedence reports, inspection reports, and it takes a lot of work. We have a full-time staff that are dedicated to doing that and we can't catch all of the violations ourselves.

Let me qualify that comment. A member of the public cannot enforce the permit if we don't issue the permit. So, that would be a reason why it's necessary for us to issue a Title V permit.

(BY HEARING OFFICER MATOESIAN): I think they need a little clarification of the benefits of issuance of the permit.

(BY MR. BERNOTEIT): The public enforcement component is a benefit of having to issue a Title V permit for this facility. If one is not issued to the facility, the public doesn't really have power to enforce violation of air pollution regulations.

(BY MR. CORTNER): Marvin Cortner, Suburban Journals Newspapers. In reference to the missing 2000 USEPA inspection, Mr. Harris is here representing Onyx, perhaps he might be forthcoming and shed some light on that.

Secondly, I would like Mr. Harris to take the opportunity to explain what Onyx, what improvements as far as compliance, have been made under the Onyx new management.

(BY MR. HARRIS): My name is Doug Harris, I'm general manager for the Onyx facility.

(BY MR. CORTNER): The missing 2000 USEPA report that the Sierra Club attorney says cannot be obtained because it's enforcement sensitive, perhaps you as a representative of Onyx might be forthcoming to inform the community about what was determined or was what was found in that inspection.

(BY MR. HARRIS): What he's speaking of is the USEPA multimedia audit, that audit that was performed in July of 2000. That audit, we have requested a copy of that at least on a half a dozen occasions. We understand the draft exists to that. We'd be very interested to get that ourselves. The only light I can shed on that is that at the close of the meeting when we spoke with the inspectors they told us that they had no significant issues and no violations found during multimedia audit. But we have not seen the report and would very much like to.

1	(BY MR. CORTNER): What improvements as far
2	as compliance have been made under the new Onyx
3	management when they took over operation of the
4	company?
5	(BY MR. HARRIS): Well, I'll speak to the
6	pollution control system of our Unit Number 4
7	incinerator, it has had a carbon injection system
8	added to it for dioxin control.
9	One thing that's come up a couple of times
10	was the testing of once every five years or once
11	every two and a half years on these incinerators.
12	Actually we have tested these incinerators
13	even eight or ten times in the last two years, and
14	since we have three incinerators that would be all
15	of the incinerators, so that's three plus times
16	per incinerator over the last two years, and
17	basically those tests have been done to
18	demonstrate compliance with the MACT standards,
19	which at the present time they are in compliance
20	with the MACT standards.
21	(BY MS. ANDRIA): Could you provide them to
22	us?
23	(BY MR. HARRIS): Certainly. What I'll do is
24	I'll leave a few of my cards up here on the chair

and anybody that would like to visit the facility,

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1	please give me a call, we'd love to have you come
2	visit the facility. If there's any particular
3	documents or reports that you couldn't find or you
4	would like, I'm certain if we have them we will be
5	happy to copy them for you and it doesn't cost 15
6	cents per copy.
7	(BY MS. GREEN): Judice Green. Are you able
8	to do the autoclave, which is a state process?
9	(BY MR. HARRIS): No, we do not have an
10	autoclave process.
11	(BY DR. BLOUNT): I was just reviewing some
12	statistics, starting in 1995, 1996, and up through
13	2001 you had 19 incidents of explosions with toxic
14	waste being distributed to the environment.
15	Nineteen different ones. And then we talk about
16	compliance? I mean, the regulatory agencies have
17	not seen fit to release statements saying that you
18	are not in compliance, that you are in
19	compliance. I mean, could you talk about those
20	19? That seems an inordinate number of
21	explosions. Can you talk about those?
22	(BY MR. HARRIS): I think explosion might not
23	represent these incidents. What happens is in an
24	incinerator

(BY DR. BLOUNT): They're noted here like

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August 10, August 20, 1999, July 2, 2000,
something exploded, released -- a cloud of gases
was released, released this cloud, most of them
toxic gases into the environment. Maybe they were
not explosions, maybe I'm just -- misinformation.

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(BY MR. HARRIS): I'm not sure who did the paper that you actually have. An incinerator is operated in negative pressure, so it is typically one to two inches of water column negative pressure, so there's suction into the incinerator. An occasion in these instances would be if something were to be placed in the incinerator and let's say it's in some type of bottle or can, let's say an aerosol can would be an example. In many cases I'm sure that some of these are aerosol conditions, they would go in and they pressurize, they may instantaneously cause the incinerator to go positive, maybe for one, two, three seconds, or whatever, and if we have a camera on our incinerator and if we detect a positive pressure, what we do is we review the camera and if there's any sign of physical emission, and some of these are visible emissions. If you just review the camera on normal speed you can't see them, you have to push

it fast forward to actually detect it. Some of them are far less than maybe a standard tractor trailer or standard tractor starting up or whatever. You can detect those and give a report of each and every one of these to the agency.

So those are most likely positive pressure in the incinerator. I don't think explosion would be the correct word for them. Those positive pressures resulted in some type of emission from the combustion of the incinerator. Whether it be one second or five second emission, those are all reported.

(BY MR. FREEMAN): I wonder, I've heard gossip that some of the materials that you are to be using is coming from the Caribbean, as far away as that. And secondly, I've heard a story that you are going to do some processing of nerve gases from the military, and I wonder if there's any truth to that?

(BY MR. HARRIS): The first -- the Carribean, or Puerto Rico more likely -- we do have a branch in Puerto Rico. We get a very, very small amount of material from someone that far away. I would have to think it would be less than a half of a percent of material, but there are some

circumstances where material has in fact come from
that far away to our facility. Very rare. Very
array.

Second question on the processing of nerve gas. I guess first, there is no such thing as nerve gas, which it's nerve agent, which is a liquid material.

Approximately six to nine months ago we were contacted by the Department of Defense and asked if we would consider disposing of neutralized VX nerve agent. Now once it's neutralized, it's an irreversible chemical reaction that renders its material almost identical to what you would commonly buy as drain cleaner. It would probably be best characterized as drain cleaner that you could buy at Lowes or Home Depo and malathion pesticides that you can get it mixed together that would be the chemical, it is no longer nerve agent. It is against federal law to transport nerve agent.

We were asked by the Department of Defense if we would consider disposing of that since we entered into a treaty with other nations to dispose of that in the year 2006 or 2007, I believe. Our answer to the Agency was if we're

called upon and you determine that our facility is the best facility in this country to dispose of that we would in fact entertain that. At that time we will announce it to the public and we would hold a public outreach program and discuss it with the public.

At the present time the Department of Defense is attempting to come up with a new process with a company in Ohio to dispose of this material. Thus far they've been unsuccessful with that process so there are no plans at the present time to do that, but there is a chance in the next three or six months that we may again be contacted by the Department of Defense.

Our answer to the Department of Defense, we're not particularly interested in doing it; however, if we were called upon by the government and we were deemed by our government to be the best facility to do that, we will respond.

(BY MR. NILLES): Bruce Nilles with the Sierra Club on the point of explosion. A Consent Decree was entered into a week ago by the Attorney General that refers to two instances, operator failed to take precautions that led to reactions, the reactions produced uncontrolled toxic waste

fumes or gases in 1996. Then in 1998 a mixture of lithium foils was released emitting a volume of gas four times this explosion, caused a surgement [phonetic], to open and emission to escape allowing hazardous gases to escape into the atmosphere.

So, this is the agreement that the operator signed two weeks ago to settle claims dated back before 1996. The use of the word explosion is not from the Sierra Club, it's a reflection of what actually happened.

(BY MR. HARRIS): Did you have a question?

(BY MR. NILLES): Just a clarification.

(BY MR. HARRIS): With the previous owner as to that, because those were both -- are both examples of positive pressures of the kiln in that something was positive is released. And maybe this is an opportunity for me to respond earlier to the, I guess, 135 or so violations since 1991, including falsification of records, and this might be a time that I could respond to that issue.

I guess what I would like to say, I think I'm going to put in a classification of all of the other ones, is the issue of falsification of records. Maybe let me explain that one and what

-- the only one that I can imagine you would be referring to. This was probably six to eight years ago and it was not falsification of records from the company to the agency or any government body.

What happened as a result of that is we had an employee that had been receiving drums, maybe we'd get 10 or 20 a week drums that was crushed glass from chemical bottles, and they would send us the crushed glass and we had a procedure that we'd open up every one of those drums and look into them and verify what was in it to make sure that what they had sent us is, in fact, what they sent us. We had an employee, who after receiving these week after week, instead of opening up every drum, actually opened a couple of them and then shook the rest of them to hear crushed glass, which is against our procedure. Okay. Said he opened them, but he shook them.

The action of the company was to immediately fire the employee and to immediately report this act to the Illinois Environmental Protection Agency.

So the falsification of records, I don't believe -- if it's not that incident I cannot

imagine what it would be. It was not a

falsification of records. That speaks to that

incident. The other 134 incident are very similar.

Maybe there was an exceedence of a positive

pressure that we had. We report each and every

one of those since 1991. Our facility has reported

each and every one of those to the EPA. Okay.

The up-to-date standards, what it says in there is that if you have 10 of these within a 60-day period you will then report them. So the 2004 standards that were required to meet state that 10 of them within 60 days, you write a letter to the Agency. Since 1992 we have been required by the Illinois EPA to write a letter on each and every one of them.

We will continue to report each and every one of them, so I think when you understand a lot of these, you know, 135 sounds like a lot, but you have to really understand the regulations.

And again, should any of you decide that you want some more information about these specific incidents, I encourage you to take a card and we can provide some data and information for that.

(BY MR. BELOGORSKY): I would like to make some qualifications, because a number of people

communication between the Department and public
and the Agency. The Illinois EPA, we have pretty
good field people, field inspectors in the office
in Collinsville, we have main offices in
Springfield, and everybody that would like to
communicate with the Agency on a number of issues,
they can do it easily at any time. We're open for
these meetings with the Agency staff any time, and
the people are eager to give any assistance to you
any time. And in this particular case, for
example, Title V permit was put on for the public
in November 2002, and since this time, personally
me, I can talk about myself, as a permit director
of this draft I received no comments or no
communication at all from the public. So at any
time, once again, we're open for any discussions
and for any kind of comments and clarifications.
And one more point about plain English
language, how the permit is written and the
regulation is written. Yes, regulations they use
for this Title V facility are very, very
complicated, and you have to remember that this is

a legal document, and each and every condition

that's drafted should be drafted very, very

raised the question about some kind of

carefully, because again, this is a legal document, and unfortunately plain language is not an option in this particular case and in any Title V permit in general.

(BY MS. ANDRIA): I just have one quick question. Could you estimate about how many hours you have put into this permit and how many hours others have put into this permit? Could you also tell me what was the fee charged the company for this permit?

(BY MR. BELOGORSKY): It's not an easy question. I was drafting this permit over time probably around three months. Let's see, and after the draft was ready and sent to the public notice we have numerous, numerous meetings and conference calls with all of these people sitting at this table, so it's hard to say how many hours.

I have already contributed to this permit and how many hours will be needed more in response to the questions people raise on this hearing, so probably it will be, I believe, at least a couple more weeks, because I expect to have a number of meetings in response to your questions from this hearing.

About fees. After July 1 we have -- Illinois EPA General Assembly has raised the fees for many, many sources, and for all sources in Illinois, so we are charging the facility right now Title V sources, so total -- what does the total -- I believe, probably something about 2000. (BY MR. HARRIS): It was 4,000 dollars. (BY MR. BELOGORSKY): Four thousand dollars we're charging the facility. (BY MR. BERNOTEIT): Onyx has paid a Title V 

(BY MR. BERNOTEIT): Onyx has paid a Title V permit fee every year since 1995, so they've been paying for the permit for eight years even though they haven't had the permit.

(BY MS. SANDRA WOOD): Related question about the time. I understand the law, from your discussion, it was passed in 1990, the company presented their request for a permit in 1995, and the permit was put out in June of 2003, and yet it took just three months to write it, but those weren't the dates I remember hearing. So the process we have for permitting, inspecting, reports, don't protect us at all. Why does it take so long?

(BY MR. BERNOTEIT): To answer your question about why it takes so long. Nationwide Title  $\ensuremath{\mathtt{V}}$ 

permits have been slow to be issued. To date only two permitting authorities in the entire United States have successfully issued Title V permits.

USEPA Inspector General issued a report last year detailing all of the problems with the Title V permit program. This permit so far has taken a significant amount of time to draft, and to have meetings with the company USEPA, with your Bureau of Land people. Today this is probably the most significant permit that Anatoly has been reviewing.

Why if the program was instituted in 1990 did it take until 2003 to get where we are? The Illinois EPA in 1992 -- let me back up -- in 1993, we submitted our program to USEPA for approval. We did not get approval for Title V CAAPP program until March 7, 1995. And then we were collecting permit applications for that next year.

Title V was a totally new and different way for us to write and issue permits. We addressed procedures and I had to hire and train personnel, we've had a lot of personnel turnover in the last eight years, so then we have to retrain personnel on the Title V permits. It's just been a very time-consuming process.

Illinois is not alone in the country in having problems issuing Title V permits. In Region 5 we were the number -- a few months back, we were the number one state in Region 5 as far as Title V permit issuance and number of permits. To give you a comparison, Region 5 consists of the states of Illinois, Indiana, Ohio, Michigan, Wisconsin, and Minnesota. And the Inspector General's report that I referred to is available on the USEPA website.

(BY MR. NILLES): Again, it's Bruce Nilles with the Sierra Club. Just on the Title V permit fee, the honest answer to the question the woman just asked, is the Agency has never had the resources to do the job. Back in 1993 it said it needed about 16 to 18 million dollars to do the job to get permits issued. Within three years, between 1995 and 1998, they realized they couldn't change the law passed in 1990 by Congress, realized this state, they couldn't change the law, so they did the next best thing, which make sure the Agency could never charge enough permit fees to hire enough staff to get the program done. They fought tooth and nail at the state legislature, we did succeed, we did get a permit

fee increase. The honest answer is making sure

you never have the resources to get the job done.

The EPA stood by and let the program languish for

year after year after year.

And I guess I would continue with a question that I asked earlier, which is what would it take to deny a permit? Have you ever denied a permit based on someone's compliance record? And if it's not this compliance record where workers have been injured, does incidents of explosions, fires? What more does it take before you say you're done, you are over, we are not going to give you a permit? What would it take if it's not this case?

(BY MR. BERNOTEIT): I will try to answer your question. We've denied state operating permits routinely if companies were not in compliance. On Title V permit we can issue a permit to a source who is out of compliance; however, we can put into the permit a compliance plan and schedule for compliance that is enforceable not only by our state agency but USEPA and by members of the public.

(BY MR. NILLES): That's not an answer to the question. Because we have a company that

- 1 consistently violated state and federal law. When do you say no?
- 3 (BY MR. BELOGORSKY): You are talking about
  4 violations? Violations of the land rules or
  5 violations of the air rules? We are talking about
  6 the Title V permit.
  - (BY MR. NILLES): For the air division, and asked for the land and the same for USEPA.

- (BY MR. BELOGORSKY): This is two separate venues, compliance issues and enforcement issues and Title V issues. Non-compliance issues where is in the Title V permit in general, if this is the case, if when this particular facility doesn't comply with the state or federal rules, the compliance schedule given the company, a reasonable period of time to bring operation into compliance. In this particular case this effective regulations, these new matter regs will be effective for this facility on June 30, 2004.
- Right now until June 30 they will be subject to RCRA rules. After June 30 they will be subject to new federal MACT rules.
- (BY MR. NILLES): You're still not answering my question. You are referring to the case in the Attorney General's office for outstanding

- significant non-compliance; right? There is a case right now with the AG's office dealing with Onyx.
- 4 (BY MR. BELOGORSKY): I honestly don't know
  5 what the Attorney General's Office is doing
  6 because --

- (BY MR. NILLES): Exactly my point. Why do you not consider the point in deciding whether or not to operate in this community?
  - (BY MR. BELOGORSKY): This facility I'm not talking about, I am not talking about this facility, because I'm not familiar with the enforcement case at the Attorney General's right now. If any facility violates the rule, this is the certain venue that our enforcement people use to proceed and punish this company. This is how we practice. It's not in the Title V permit if this facility doesn't violate state or federal regulations. If they have a fire or some accident, it's not related to the air standards enforcement by the state.
- (BY MR. DRAGOVICH): I will try to answer that question a little bit, but as the hearing officer said earlier, the problem will be better addressed in writing because we don't have

enforcement people here. It's an issue of denying the permit application on its technical merits and enforcement is on a separate tract, and there's specific enforcement procedures that are followed.

The permits itself would be used as a tool.

I mean, you could site violation of the permit and do enforcement against that, but you couldn't deny the permit, and you probably know this better than I do because you are an attorney and you would know this case by law, but there were instances where I believe we were accused of trying to circumvent enforcement system by denying a permit based upon the violations. Enforcement has to go through the enforcement process. The permit has to be an issue of denying based on technical merits of the application.

(BY MS. RIEGLE): I would like to clarify the issue of how long it takes to get a permit. I think it was answered three months to issue a permit, how many hours we put into this permit. He didn't mean he picked it up and three months later he had it done. It took quite a bit of time.

(BY MR. NILLES): Can the USEPA, do they believe they have the authority to deny?

(BY MR. VICTORINE): First all, with this permit our question is very small, but not withstanding that, I think sort of giving the same answer that Ted gave, I think it's a good question and I would like to see it raised to our enforcement group and see if they -- you know, if they have an attorney. I'm really not the right person to answer it, but we have the comment on the record and there will be responses to those comments. I think that's probably the best way to handle it. Thanks.

(BY HEARING OFFICER MATOESIAN): Do we have any other questions or comments then at this time? All right then. Well thank you all for coming, and we hope to have complete responses to you and will answer any further questions. Again, the comment period is until --

(BY MS. ANDRIA): When will you reply to the question of the extension of the comment period?

(BY MR. BRAD FROST): I think the best thing for us to do is take it back to our superiors at the EPA and they can review that, and we certainly — if the decision is made a hearing order will be put into the record that will be placed on the Internet, and it's certainly reasonable for us to

mail out a letter saying that to the people attending this hearing that the time period has been extended.

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(BY MS. ANDRIA): Also for the documents that we requested that are not available that have not been available to us --

(BY MR. BRAD FROST): Well, I think a lot of those documents so far that you -- I've been the person-- just for the information of the people here -- that has been trying to track down Cathy with the FOI request to our office. She had received some information and there was some information. Under her review she found things to be missing from the records. The FOI review was separated between the Bureau of Air and Land and Water, so she came to me and she said can you see if you can find this. I did go to our Bureau of Land and I believe you received some further documents, but then there was still some outstanding documents. I think those documents are USEPA documents. Those trial burns of 2002 to 2000, were not requested by our Agency, of the company, they were done voluntarily by the company. It's my understanding they were not submitted officially to our agency. Now that's

2	I'm not sure. It's my understanding those
3	documents were not things our agency requested of
4	the company.
5	(BY MS. ANDRIA): Does the Agency have them?
6	If you have them they're public record and their
7	subject to Freedom of Information. You can't say
8	that they were unofficial because you didn't
9	request them. If you have them, they're ours.
10	(BY MS. RIEGLE): They were sent directly to
11	USEPA.
12	(BY MS. ANDRIA): There is no copy at the
13	Illinois EPA of this multi this inspection
14	report, multi report 2000.
15	(BY MS. RIEGLE): I don't know that, but the
16	mini burns that they are talking about were not
17	submitted to the Illinois EPA.
18	(BY MS. ANDRIA): Since USEPA is a party to
19	the whole permit process of this can they resubmit
20	the permit and we get our 30 days after we get it
21	and submit a FOI request to the USEPA?
22	(BY MR. VICTORINE): I'm not quite sure
23	(BY MS. ANDRIA): We want the document. If
24	we have to go to USEPA we'll submit a FOI to you.
25	(BY MR. VICTORINE): This is which document?

1 something maybe the USEPA can expand on further.

1	(BY MS. ANDRIA): This is the 2000 multimedia
2	inspection report, plus the test burns, and I
3	asked about the test burns and were told that they
4	weren't done. Is that correct?
5	(BY MR. BRAD FROST): All I know is we don't
6	have them.
7	(BY MS. ANDRIA): So I'm asking if we don't
8	have them, do you have them?
9	(BY MR. VICTORINE): We can look to our file.
10	As far as the inspection report, I don't know, and
11	I don't know about the inspection that was done by
12	the state.
13	(BY MS. ANDRIA): USEPA.
14	Q (BY MR. VICTORINE): Again, that's something I
15	can raise to the enforcement people that keep that
16	kind of thing.
17	(BY MS. ANDRIA): It's referenced in the
18	Illinios EPA documents, because when I went
19	through the information material it was referenced
20	there but it wasn't but it was missing.
21	(BY MS. RIEGLE): It sounds like we're
22	talking about more than one thing. An inspection
23	report and multimedia are two separate things.
24	(BY MR. NILLES): It's 2000 multimedia

report, EPA did a multimedia inspection.

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1	(BY MS. RIEGLE): You are leaving out the
2	multimedia, and when I hear inspection report I'm
3	thinking IEPA inspection report.
4	(BY MR. NILLES): And the other is these
5	trial burns, were those not part of the record?
6	(BY MR. DRAGOVICH): I think Mary was trying
7	to address that.
8	(BY MS. RIEGLE): I think they call them
9	mini-burns, that is something the facility did on
10	their own. It wasn't required or asked for, that
11	was a company decision to do those burns, so those
12	would not be in our records.
13	(BY MR. HARRIS): We did those tests
14	ourselves and we hired the testing companies to
15	come on our site and test. I don't want to make
16	this too simplistic, but if you want to come I'll
17	give you a copy, just call me or something, I'll
18	copy it and send it to you. Those are not
19	required, but we did those tests to assure
20	ourselves that when it comes time to comply with
21	the maximum, our machines will.
22	(BY MR. NILLES): Did you submit them to the
23	USEPA?
24	(BY MR. HARRIS): If she said they were not

required I'm quite sure we didn't officially

1	submit them, because they weren't required.
2	Whether we gave somebody a copy, we may have or
3	may not have. You are certainly welcome to them
4	if you would like them, call and we will give them
5	to you. As far as the multimedical inspections,
6	we have not received a copy. If you get a copy
7	(BY MS. ANDRIA): We will.
8	(BY HEARING OFFICER MATOESIAN): We'd like to
9	thank you again for coming. This wasn't the most
10	convenient place for this, but it's the best we
11	can do. We'll send the responsiveness study out
12	to you. Good night.
13	(Adjourned)
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2	STATE OF ILLINOIS)
3	)
4	COUNTY OF MADISON)
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6	I, CYNTHIA A. MYERS, a Notary Public in and for
7	the County of Madison, State of Illinois, do
8	hereby certify that a hearing was held at the
9	Cahokia Village Hall, Cahokia, Illinois, by the
10	Illinois EPA regarding Draft CAAPP and RCRA
11	Permits for Onyx Environmental Services, Sauget,
12	Illinois, and was taken in stenotype and
13	transcribed accordingly.
14	IN WITNESS WHEREOF, I have hereunto set my hand
15	and affixed my notarial seal this 4th day of
16	August, A.D., 2003.
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